



Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858.654.1756
Fax: 858.654.1788
kderemer@semprautilities.com

August 29, 2008

ADVICE LETTER 1796-G
(U902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: FIRM ACCESS RIGHTS (FAR) RATE IMPLEMENTATION FILING

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its gas tariffs as shown in enclosed Attachment B.

PURPOSE

This filing revises SDG&E's gas rates effective October 1, 2008 to implement the unbundling of the five cents per decatherm Firm Access Rights (FAR) reservation charge made in compliance with California Public Utilities Commission (Commission) Decision (D.) 06-12-031. Southern California Gas Company (SoCalGas) is making a similar filing for changes in its tariffs associated with the implementation of D.06-12-03.

BACKGROUND

In D.06-12-031, dated December 14, 2006, the Commission adopted SDG&E and SoCalGas' firm access rights proposals with certain modifications, including unbundling the revenues associated with the 5 cent per decatherm (Dth) reservation charge from the end-user's volumetric transmission rate. On September 17, 2007, SDG&E filed Advice Letter (AL) 1668-G-A, which revised SDG&E's tariffs to reflect the inclusion of receipt point access charges.¹ Pursuant to the FAR implementation process outlined in SoCalGas AL 3706-A and in accordance with the Commission's directive in Resolution G-3407 to base the transportation rate credit on the higher of the actual firm FAR subscription level or the projected 2008 cold year throughput of 2821 MMcfd, rates will be updated after the FAR open season.

The recently concluded Open Season resulted in an annual average contract firm capacity that is less than the cold-year throughput forecast referenced in the Resolution G-3407. Therefore, SDG&E has used the forecasted cold-year throughput of 2821 MMcfd (2,866,136 Dth/d)² from the Resolution to calculate the estimated FAR revenues, which are reflected in the rates shown in Attachment B.

¹ SDG&E AL 1668-G-A was approved effective November 16, 2007.

² Based on 1.016 Mbtu per cubic foot (cf) of natural gas

Transportation Rates

The FAR transportation credit shown in Attachment A is applied herein to transportation rates filed in Test Year 2008 General Rate Case rate implementation AL 2018-E / 1792-G, effective September 1, 2008.

Under FAR implementation, volumetric transportation rates will be reduced by applying the estimated annual FAR revenues as a credit against the transportation revenue requirement. Per D. 06-12-031, the revenues used to reduce end-use customer transportation rates will be allocated based on Average Year Throughput. The estimated annual FAR revenues are \$51.4 million (without FF&U) based on cold year deliveries of 2821 MMcfd (2,866,136 Dth/d)³ at a price of five cents per decatherm.

Based on Average Year throughput, SDG&E's customers will receive a net decrease to SDG&E's total gas transportation (non-commodity) rates of approximately 0.541 cents per therm (2.8%) effective October 1, 2008. A summary of SDG&E's annual gas transportation rates is included herein as Attachment A.

Cost of Gas

The FAR reservation charge of five cents per decatherm (0.5 cents per therm) is added to the cost of gas shown herein for exemplary purposes. The tariffs shown in Attachment B reflect the August cost of gas. The October cost of gas will be established separately as part of the monthly gas procurement rate update advice letter to be filed on September 30, 2008 and made effective on October 1, 2008, concurrent with this Advice Letter.

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective upon staff approval) pursuant to GO 96-B. Therefore, SDG&E requests that this Advice Letter become effective on October 1, 2008, the date on which FAR will commence and reservation charges will first be assessed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

³ Based on 1.016 Mbtu per cubic foot (cf) of natural gas

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (inj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: tcahill@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list A.04-12-004, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

KEN DEREMER
Director – Tariffs & Regulatory Accounts

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Will Fuller

Phone #: (858) 654-1885

E-mail: wfuller@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1796-G

Subject of AL: Firm Access Rights (FAR) Rate Implementation Filing

Keywords (choose from CPUC listing): Firm Access Rights, Transportation, rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 10/1/08

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 1792-G

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Todd Cahill

8330 Century Park Ct, Room 32C

San Diego, CA 92123

tcahill@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.04-12-004

ATTACHMENT A

Summary of Annual Gas Transportation Revenues

SAN DIEGO GAS & ELECTRIC

2008 Consolidated Rate Filing Effective October 1, 2008
2008 Rate Model - Firm Access Rights

			At Present Rates		At Proposed Rates		Changes				
			BCAP Volumes	Sep-1-08 Revenues	Average Rate	Oct-1-08 Revenues	Average Rate	Revenues	Rates	Percent	
			A	B	C	D	E	F	G	H	
			<i>mtherms</i>	<i>\$1,000 1/</i>	<i>c/therm</i>	<i>\$1,000 1/</i>	<i>c/therm</i>	<i>\$1,000</i>	<i>c/therm</i>		
1	Residential	1/	326,207	\$196,851	60.345	\$195,086	59.804	(\$1,765)	(0.541)	(0.9%)	1
2	Comm & Industrial	1/	129,794	\$38,825	29.913	\$38,123	29.372	(\$702)	(0.541)	(1.8%)	2
3	NGV	1/	4,030	\$3,850	95.545	\$3,829	95.004	(\$22)	(0.541)	(0.6%)	3
4	Total CORE		460,031	\$239,527	52.068	\$237,037	51.526	(\$2,490)	(0.541)	(1.0%)	4
5											5
6	Comm & Industrial	1/	86,211	\$7,287	8.452	\$6,820	7.911	(\$467)	(0.541)	(6.4%)	6
7	<u>Elec Generation :</u>										7
8	Pre-Semprawide	1, 2/	897,926	\$34,913	3.888	\$30,053	3.347	(\$4,859)	(0.541)	(13.9%)	8
9	Adjustment	1, 2/		(\$1,683)	(0.187)	(\$1,683)	(0.187)	(\$0)	(0.000)	(0.0%)	9
10	EG Totals		897,926	\$33,230	3.701	\$28,371	3.160	(\$4,859)	(0.541)	(14.6%)	10
11											11
12	Total NCORE		984,137	\$40,517	4.117	\$35,191	3.576	(\$5,326)	(0.541)	(13.1%)	12
13											13
14	TRANSPORT RATE REV		1,444,168	\$280,044	19.391	\$272,228	18.850	(\$7,816)	(0.541)	(2.8%)	14

Notes 1/ Present Rates reflect gas rates filed in AL 1510-G-B, effective October 1, 2005.
Both Present and Proposed Rates exclude all costs related to SDG&E procurement, including CITCS charges.

2/ The Totals reflect a "stand-alone" EG rate for transportation service through both SDG&E and SoCalGas.
The Adjustment reflects the Semprawide rate adjustment to equalize the EG rates of SDG&E and SoCalGas.

ATTACHMENT B
ADVICE LETTER 1796-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17210-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 17148-G
Revised 17211-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 4	Revised 17149-G
Revised 17212-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 17150-G
Revised 17213-G	SCHEDULE GR, RESIDENTIAL NATURAL GAS SERVICE, (Includes Rates for GR, GR-C, GTC/GTCA), Sheet 1	Revised 17151-G
Revised 17214-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, (Includes Rates for GM, GM-C and GTC/GTCA), Sheet 2	Revised 17152-G
Revised 17215-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE, (Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA), Sheet 1	Revised 17153-G
Revised 17216-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, (Includes Rates for GN-3, GN- 3C, and GTC/GTCA,), Sheet 2	Revised 17154-G
Revised 17217-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR- VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT- NGV), Sheet 1	Revised 17155-G
Revised 17218-G	SCHEDULE GPC, GAS PROCUREMENT FOR CORE CUSTOMERS, Sheet 1	Revised 17145-G
Revised 17219-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS, Sheet 1	Revised 17157-G
Revised 17220-G	SCHEDULE EG, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 17158-G
Revised 17221-G	TABLE OF CONTENTS, Sheet 1	Revised 17203-G
Revised 17222-G	TABLE OF CONTENTS, Sheet 3	Revised 17160-G



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

A. <u>CORE RESIDENTIAL</u>	Unit Charge	Unbundled 1/	Bundled 3/	Cross-Over 3/	
----------------------------	-------------	-----------------	---------------	------------------	--

Schedules GR (See GR Schedule for GR-C, and GTC/GTCA, Rates) GM (See GM Schedule for GM-C, GTC/GTCA), and GS (See GS Schedule for GT, GS/GT-C, GTC/GTCA):

Regular Baseline	\$/therm	\$0.53087 R	\$1.40857 R	\$1.40857	R
Regular Non-Baseline	\$/therm	\$0.78243 R	\$1.66013 R	\$1.66013	R

Schedule GL-1:	\$/month	N.A.			
Facility Charge	\$/therm	N.A.	14.79	N.A.	
Volumetric Surcharge			0.16571	N.A.	

Schedule G-NGVR (includes rates for G-NGVR, G-NGVR-C, , and GT-NGVR):

	Customer Charge				
Regular	\$5.00	\$0.29926	\$1.17696	\$1.17696	

B. CORE COMMERCIAL

Schedule GN-3:² (See GN-3 Schedule for GN-3C, and GTC/GTCA Rates)

Customer Charge	Up to 1000 therms	\$/month	\$5.58	\$5.58	\$5.58	
	1001-21,000 therms	\$/month	\$11.16	\$11.16	\$11.16	
	Over 21,000 therms	\$/month	\$111.61	\$111.61	\$111.61	
Winter Usage	Up to 1000 therms	\$/therm	\$0.42172 R	\$1.29942 R	\$1.29942	R
	1001-21,000 therms	\$/therm	\$0.16569 R	\$1.04339 R	\$1.04339	R
	Over 21,000 therms	\$/therm	\$0.11146 R	\$0.98916 R	\$0.98916	R
Summer Usage	Up to 1000 therms	\$/therm	\$0.33054 R	\$1.20824 R	\$1.20824	R
	1001-21,000 therms	\$/therm	\$0.16073 R	\$1.03843 R	\$1.03843	R
	Over 21,000 therms	\$/therm	\$0.09467 R	\$0.97237 R	\$0.97237	R

Schedule G-NGV Service:
(includes rates for GT-NGV)

Compressed	\$/therm	\$0.94748 R	\$1.82518 R	\$1.82518	R
Uncompressed	\$/therm	\$0.14662 R	\$1.02432 R	\$1.02432	R

Core Portfolio Price (GPC) 3/	\$/therm	N.A.	\$0.87770	N.A.	
Cross-over Rate (GPC-A) 3/	\$/therm	N.A.	N.A.	\$0.87770	
Sch. GTC & GTCA Rate Adjustment	\$/therm	0.00000	N.A.	N.A.	

NA. = Not Applicable

- 1/ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
- 2/ Summer Usage = April 1 to Nov.30; Winter Usage = Dec.1 to March 31.
- 3/ The above will change monthly based on changes in the rates on Schedule GPC.

(Continued)



PRELIMINARY STATEMENT

Sheet 4

II. STATEMENT OF RATES

D. NONCORE TRANSPORTATION

SCHEDULE GTNC.*

	<u>Units</u>	<u>Level of Service</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000		\$17.86	\$17.86	\$17.86
3,001 to 7,000	\$/meter	\$92.64	\$92.64	\$92.64
7,001 to 21,000	/month	\$168.54	\$168.54	\$168.54
21,001 to 126,000	of avg.	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000	demand	\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>				
	\$/meter	\$137.00	\$137.00	\$137.00
	/month			
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar) 1, 2/	\$/therm	\$0.10980 R	\$0.07212 R	\$0.04837 R
Summer (Apr - Nov) 1, 2/	\$/therm	\$0.08723 R	\$0.05523 R	\$0.03712 R

- */ Rates for Firm and Interruptible service are the same.
- 1/ Summer Usage occurs from April 1 to November 30.
Winter Usage occurs from December 1 to March 31.
- 2/ Includes an interstate transition cost surcharge of \$(0.00033) \$/therm.

(Continued)

4H7
Advice Ltr. No. 1796-G
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Aug 29, 2008
Effective Oct 1, 2008
Resolution No. G-3407



PRELIMINARY STATEMENT

Sheet 5

II. STATEMENT OF RATES

E. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.05342 R
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02931 R

F. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
<u>Gas Storage Balancing Acct</u>			
Offset Rate	GSBA	\$0.01089	\$0.00240
Balancing Rate	GSBA	\$0.01578	\$0.00042
<u>Interstate Transition</u>			
<u>Cost Surcharge</u>			
Offset Rate	ITCS	\$(0.00033)	\$(0.00033)
Balancing Rate	ITCS	\$(0.00002)	\$(0.00002)
Hazardous Substance Cleanup Cost Account	HSCCA	\$0.00076	\$0.00076
Fixed Cost Account	FCA	(\$0.00365)	\$0.00675

5H7

Advice Ltr. No. 1796-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Aug 29, 2008

Effective Oct 1, 2008

Resolution No. G-3407



SCHEDULE GR

Sheet 1

RESIDENTIAL NATURAL GAS SERVICE
(Includes Rates for GR, GR-C, GTC/GTCA)

APPLICABILITY

The GR rate is applicable to natural gas procurement service for individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rate for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>GR</u>		<u>GR-C</u>		<u>GTC/GTCA^{1/}</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):						
Procurement Charge: ^{2/}	\$0.87770		\$0.87770		N/A	
Transmission Charge:	<u>\$0.53087</u>	R	<u>\$0.53087</u>	R	<u>\$0.53087</u>	R
Total Baseline Charge:	\$1.40857	R	\$1.40857	R	\$0.53087	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):						
Procurement Charge: ^{2/}	\$0.87770		\$0.87770		N/A	
Transmission Charge:	<u>\$0.78243</u>	R	<u>\$0.78243</u>	R	<u>\$0.78243</u>	R
Total Non-Baseline Charge:	\$1.66013	R	\$1.66013	R	\$0.78243	R

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)

1H7
Advice Ltr. No. 1796-G
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Aug 29, 2008
Effective Oct 1, 2008
Resolution No. G-3407



SCHEDULE GM

Sheet 2

MULTI-FAMILY NATURAL GAS SERVICE
(Includes Rates for GM, GM-C and GTC/GTCA)

RATES

GTC/GTCA¹

	<u>GM</u>	<u>GM-C</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Condition 4)			
Procurement Charge ²	\$0.87770	\$0.87770	
Transmission Charge	<u>\$0.53087</u> R	<u>\$0.53087</u> R	<u>\$0.53087</u> R
Total Baseline Charge.....	\$1.40857 R	\$1.40857 R	\$0.53087 R
<u>Non-Baseline Rate (usage in excess of baseline usage)</u>			
Procurement Charge ²	\$0.87770	\$0.87770	
Transmission Charge.....	<u>\$0.78243</u> R	<u>\$0.78243</u> R	<u>\$0.78243</u> R
Total Non-Baseline Charge.....	\$1.66013 R	\$1.66013 R	\$0.78243 R

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms. The number of therms to be billed shall be determined in accordance with Rule 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 4, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Exclusions. Gas service for non-domestic enterprises such as roominghouses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.

¹ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

² This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE
(Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA)

APPLICABILITY

This schedule is closed as of December 13, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. This schedule is closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and the GT rate is applicable to Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. The GS and GT rates are the same with the exception of the applicable Submetering Credit outlined on Sheet 2 of this Schedule.

The GS-C/GT-C, Cross Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to submetered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>GS/GT</u>	<u>GS-C/GT-C</u>	<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate, per therm (baseline usage defined in Special Conditions 4 and 5)</u>			
Procurement Charge ^{2/}	\$0.87770	\$0.87770	N/A
Transportation Charge	\$0.53087 R	\$0.53087 R	\$0.53087 R
Total Baseline Charge.....	\$1.40857 R	\$1.40857 R	\$0.53087 R
<u>Non-Baseline Rate, per therm (usage in excess of baseline usage)</u>			
Procurement Charge ^{2/}	\$0.87770	\$0.87770	N/A
Transportation Charge.....	\$0.78243 R	\$0.78243 R	\$0.78243 R
Total Non-Baseline Charge.....	\$1.66013 R	\$1.66013 R	\$0.78243 R

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility procurement customers and includes the GPC and GPC-A Procurement charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS

(Includes Rates for GN-3, GN-3C, and GTC/GTCA,)

RATES (continued)

Volumetric charges, \$ per therm:

<u>Winter Season</u> (December 1 – March 31)	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.87770	\$0.87770	N/A
<u>Transmission Charge</u>	<u>\$0.42172</u> R	<u>\$0.42172</u> R	\$0.42172 R
Total Charge	\$1.29942 R	\$1.29942 R	
Procurement Charge (1,001 to 21,000)	\$0.87770	\$0.87770	N/A
<u>Transmission Charge</u>	<u>\$0.16569</u> R	<u>\$0.16569</u> R	\$0.16569 R
Total Charge	\$1.04339 R	\$1.04339 R	
Procurement Charge (Over 21,000)	\$0.87770	\$0.87770	N/A
<u>Transmission Charge</u>	<u>\$0.11146</u> R	<u>\$0.11146</u> R	\$0.11146 R
Total Charge	\$0.98916 R	\$0.98916 R	
<u>Summer Season</u> (April 1 – November 30)			
Procurement Charge (0 to 1,000)	\$0.87770	\$0.87770	N/A
<u>Transmission Charge</u>	<u>\$0.33054</u> R	<u>\$0.33054</u> R	\$0.33054 R
Total Charge	\$1.20824 R	\$1.20824 R	
Procurement Charge (1,001 to 21,000)	\$0.87770	\$0.87770	N/A
<u>Transmission Charge</u>	<u>\$0.16073</u> R	<u>\$0.16073</u> R	\$0.16073 R
Total Charge	\$1.03843 R	\$1.03843 R	
Procurement Charge (Over 21,000)	\$0.87770	\$0.87770	N/A
<u>Transmission Charge</u>	<u>\$0.09467</u> R	<u>\$0.09467</u> R	\$0.09467 R
Total Charge	\$0.97237 R	\$0.97237 R	

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)



SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGV and G-NGV-C rates) and to the transportation of customer-owned gas (GT-NGV rates) for use in motor-vehicles.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>G-NGV</u>	<u>G-NGV-C¹</u>	<u>GT-NGV²</u>
A. <u>Compressed Natural Gas For Vehicles:</u>			
Procurement Charge	\$0.87770	\$0.87770	N/A
Transportation Charge	\$0.94748 R	\$0.94748 R	\$0.94748 R
Bundled Charge, \$ per therm:	\$1.82518 R	\$1.82518 R	
B. <u>Uncompressed Natural Gas For Vehicles:</u>			
Procurement Charge	\$0.87770	\$0.87770	N/A
Transportation Charge	\$0.14662 R	\$0.14662 R	\$0.14662 R
Bundled Charge, \$ per therm:	\$1.02432 R	\$1.02432 R	

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

(Continued)



SCHEDULE GPC

Sheet 1

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who elect to purchase natural gas from the Utility, including the benefits derived from utility-managed storage service. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption exceeds 250,000 therms during the most recent 12-month period. For customers with less than 12 months of historical data, the usage level shall be determined on a pro rata basis using the months for which usage is available.

TERRITORY

Within the territory where natural gas is provided by the Utility.

RATES

<u>Procurement Charges</u>	<u>GPC</u> <u>\$ per Therm</u>
Cost of Gas	0.80481
Capacity Charge 1/	0.05290
Carrying Cost of Storage in Inventory Charge	0.00144
FF&U	<u>0.01667</u>
Subtotal	0.87582
Receipt Point Access Charge 2/	0.00500
Plus, Brokerage Fees (w/FF&U)	0.00188
Total GPC Rate	0.87770
GPC-A Rate	\$0.87770
GPC-S Rate	\$0.87435

The GPC rates are applicable to customers who are not billed for service under GPC-A rates.

GPC-A Rate equals the higher of the total GPC Rate or the Border Price plus authorized franchise fees and uncollectible expenses, and receipt point access charges, and the authorized core brokerage fee. See Special Condition 3 of Schedule GPC for calculation methodology.

The GPC-A rates are applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customers were returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation-only service within 90 days.

The Total GPC rate above shall be subject to change no more than twice per month upon five (5) days written notice to reflect changes in the per unit charges listed above.

The total GPC-A rate above will be filed on or before the ninth calendar day of each month with the rate becoming effective on the tenth calendar day of the month.

The GPC-S rate is for the purpose of calculating the gas franchise fee surcharge as defined in Schedule GP-SUR. See Special Condition 4 for calculation methodology.

1/ Includes a core interstate transition cost surcharge (CITCS) of \$0.00000 per therm.
2/ Receipt Point Access Charge grossed-up for FF&U.

(Continued)



SCHEDULE GTNC

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who receive service on this schedule may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000	\$/meter	\$17.86	\$17.86	\$17.86
3,001 to 7,000	/month	\$92.64	\$92.64	\$92.64
7,001 to 21,000	of avg.	\$168.54	\$168.54	\$168.54
21,001 to 126,000	demand	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000		\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$137.00	\$137.00	\$137.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar)	\$/therm	\$0.10980 R	\$0.07212 R	\$0.04837 R
Summer (Apr - Nov)	\$/therm	\$0.08723 R	\$0.05523 R	\$0.03712 R

(Continued)



SCHEDULE EG

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is not available to entities who are affiliates of Sempra Energy. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	\$0.05342 R	\$0.05342 R

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm	\$0.02931 R	\$0.02931 R
--	-------------	-------------

The applicable Schedule EG transmission charge shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$(0.00005) per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>	
TITLE PAGE.....	12805-G	
TABLE OF CONTENTS.....	17221, 17116, 17222, 17137, 16998-G 16357, 17204, 17205, 15760-G	T
PRELIMINARY STATEMENT		
I. General Information.....	7270, 14986-G	
II. Statement of Rates.....	11981, 17210, 17126, 17211, 17212, 16688-G	T
III. Biennial Cost Allocation Proceeding (BCAP).....	7587, 7277, 14247, 16689, 14249, 7281-G 7489, 14250, 14251, 14252, 7493, 7494-G	
IV. <u>Balancing Accounts</u>		
Description/Listing of Accounts.....	15671, 17107-G	
Interstate Transition Cost Surcharge Account (ITCS).....	15678, 16579-G	
Curtailment Penalty Funds Account (CPFA).....	15680-G	
California Alternate Rates for Energy (CARE) Balancing Account.....	15681, 15682-G	
Natural Gas Vehicle (NGV) Adjustment Clause.....	15683, 15684-G	
Gas Storage Balancing Account (GSBA).....	15685, 15686, 15687-G	
Core Interstate Transition Cost Surcharge Amount (CITCS).....	15688-G	
Research, Development and Demonstration (RD&D) Balancing Account.....	15689, 15690, 15691-G	
Gas Energy Efficiency Balancing Account (GEEBA)	15692, 15693-G	
Rewards & Penalties Balancing Account (RPBA)....	16270, 15695-G	
Baseline Balancing Account (BBA).....	15696-G	
Fiber Optic Cable in Gas Pipelines Services Account (FIGA).....	15697-G	
Pension Balancing Account (PBA).....	15698, 15699-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	15700, 15701-G	
Core Fixed Cost Account (CFCA).....	16139, 15703, 16140-G	
Noncore Fixed Cost Account (NFCA).....	16141, 15706, 16142-G	
Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA).....	15708, 15709-G	
Post-2005 Gas Low Income Energy Efficiency Balancing Account (PGLIEEBA).....	15710, 15711-G	
California Solar Initiative Balancing Account (CSIBA).....	15712, 15713-G	

(Continued)



TABLE OF CONTENTS

Sheet 3

SCHEDULE OF RATES

<u>Schedule Number</u>	<u>Core Services</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Domestic Natural Gas Service.....	17213, 16867, 16868-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program.....	17110, 17009, 17010, 14756, 15119-G	
GM	Multi-Family Natural Gas Service.....	17111, 17214, 13200-G	T
GS/GT	Submetered Multi-Family Natural Gas Service.....	17215, 17118, 16872, 16873, 16874-G	T
G-NGVR	Natural Gas Service for Home refueling of Motor Vehicles	17156, 16877, 16878-G	
GN-3	Natural Gas Service for Core Commercial Customers.....	17113, 17216, 13213, 164856-G	T
GTC	Natural Gas Transportation Service for Core Customers...	15834, 12731, 13215-G	
GTCA	Natural Gas Transportation Service for Core Aggregation Customers.....	15836, 12733, 13219, 13220-G	
G-NGV	Sale of Natural Gas for Motor-Vehicle Fuel.....	17217, 13222-G	T
GPC	Gas Procurement for Core Customers.....	17218, 16490, 16491-G	T
<u>Noncore Services</u>			
GTNC	Natural Gas Transmission Service for Noncore Customers..	17219, 16703, 16493, 16494, 16495-G	T
EG	Natural Gas Interstate Transportation Service for Electric Generation Customers.....	17220, 16501, 13236, 15970-G	T
EG-SD	Natural Gas Interstate Transportation Service for Electric Generation Customers – San Diego County.....	16502, 16503, 15971, 15972-G	

(Continued)