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April 19, 2005

**ADVICE LETTER 1521-G**  
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: ELIMINATION OF SCHEDULES GTC-SD, GTNC-SD AND EG-SD**

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing changes in its gas tariff schedules, as shown on the enclosed Attachment.

**PURPOSE**

The purpose of this filing is to eliminate SDG&E's Schedules GTC-SD, GTNC-SD and EG-SD. In conjunction with this advice letter, Southern California Gas Company (SoCalGas) is filing Advice No. 3491 to eliminate its Schedule GT-SD.

**BACKGROUND**

Schedules GTC-SD, GTNC-SD and EG-SD each provide for natural gas transportation service across SDG&E's pipeline system and are applicable to SDG&E customers who take gas transportation service separately from SoCalGas under Schedule GT-SD for service across SoCalGas' pipeline into SDG&E's system. SDG&E customers who do not take service separately from SDG&E and SoCalGas receive service under a bundled transportation rate, which includes the costs associated with service across both SDG&E and SoCalGas pipeline systems.

**BILLING DETERMINANTS**

SDG&E and SoCalGas have agreed that it would be best to eliminate SDG&E's "-SD" schedules in order to prevent the potential for inaccurate billing caused by a difference in determinants used to bill customers for service under SDG&E's "-SD" schedules and SoCalGas' Schedule GT-SD. A difference in billing determinants could result in a customer being over or under charged for transportation service during a given billing period. Charges are calculated under SoCalGas' Schedule GT-SD based on the number of therms nominated for transportation across the SoCalGas system for redelivery into SDG&E's system. Service is then provided by SDG&E to customers at the "-SD" transportation rates based on the actual number of therms measured through the customer's billing meter. To the extent that operational imbalances occur which are unresolved, this disparity could result in an over or undercollection of transportation charges. To avoid this situation and ensure customers pay the correct amount of transportation charges based on the amount of gas transported through the SoCalGas and SDG&E pipeline systems for the customer's end use, SDG&E proposes to bill all customers under its bundled transportation rate schedules and eliminate the "-SD" schedules. The bundled rates are equivalent to the rates that customers would pay if they took service under the "-SD" tariffs and SoCalGas Schedule GT-SD. Any contracts existing at the

time this Advice Letter is approved and becomes effective shall be subject to the rates set forth in SDG&E's bundled transportation tariffs.

### **TARIFF SIMPLIFICATION**

Each of the "-SD" tariffs is virtually identical to its corresponding bundled transportation service tariff with the exception of the volumetric charges which, under the "-SD" tariffs, exclude the costs associated with transporting gas across SoCalGas' system as described above. In addition to the minor clean-up items discussed below, elimination of Schedule EG-SD requires only one new special condition in Schedule EG.

Schedule EG was established in May 2000<sup>1</sup> to implement a Sempra-wide EG rate as authorized by D.00-04-060 in SDG&E's 1999 BCAP. SDG&E included a provision in Schedule EG that prohibited Sempra Energy affiliates from taking service under the schedule in order to meet the following condition imposed by the Federal Energy Regulatory Commission ("FERC") in its approval of the Pacific Enterprises-Enova Corporation merger application (FERC Docket Nos. EC97-12-000, EL97-15-001 and EL97-21-000) and adopted by the Commission in D.98-03-073.

FERC Remedial Measure 18 states:

Any affiliate of SoCalGas (including SDG&E) shipping gas on the system of SoCalGas, SDG&E, or both for use in electric generation shall use GasSelect to nominate and schedule such volumes separately from any other volumes that it ships on either system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly-situated non-affiliated shippers for the transportation of gas used in electric generation.

While a separate EG-SD tariff helped to demonstrate SDG&E's compliance with FERC Remedial Measure 18, it is not essential. SDG&E can continue to maintain full compliance with the Remedial Measure through Schedule EG. Nominations will continue to be made separately by SDG&E and its affiliates and transportation service will be provided under the same rates and terms available to similarly situated non-affiliated entities. This is clearly set forth in Schedule EG by the addition of the following special condition:

Any affiliate of the utility shipping gas on the utility's system for use in electric generation shall use the Electronic Bulletin Board (EBB)<sup>2</sup>, as set forth in Rule 30, to nominate and schedule such volumes separately from any other volumes that it ships on the utility's system. Such gas shall be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly situated non-affiliated shippers for the transportation of gas used in electric generation.

In addition to modifying Schedule EG, other minor tariff modifications have been made to reflect the elimination of the "-SD" tariffs, including removing the "-SD" rate tables contained in Section II, Summary of Rates, of the gas preliminary statement. SDG&E also deleted Special Condition 16, Wheeler Ridge Access Fee, from Schedules GTC and GTNC because the fee is no longer applicable, and corrected formatting errors that were found in Schedule GT.

This filing will not result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the

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<sup>1</sup> Filed by Advice Letter 1198-G.

<sup>2</sup> Previously known as "GasSelect."

withdrawal of any service currently provided by SDG&E or impose more restrictive conditions on SDG&E's customers.

### **PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jir@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Monica Wiggins  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: mwiggins@SempraUtilities.com

### **EFFECTIVE DATE**

SDG&E believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this filing become effective on May 19, 2005, which is 30 calendar days after the date filed.

### **NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to Christina Sondrini by facsimile at (858) 654-1788 or by e-mail at CSondrini@SempraUtilities.com.

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J. STEVE RAHON  
Director – Tariffs & Regulatory Accounts

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC / U 902 G**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Monica Wiggins

Phone #: (858) 654-1770

E-mail: mwiggin@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1521-G

Subject of AL: Elimination of Schedules GTC-SD, GTNC-SD, and EG-SD

Keywords (choose from CPUC listing): Preliminary Statement, transportation service

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>:

Resolution Required?  Yes  No

Requested effective date: 5/19/05

No. of tariff sheets: 24

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Table of Contents, Preliminary Statement, Rule 25, Schedules GTC-SD, GTNC-SD, EG-SD, GTC, GTNC, and EG

Service affected and changes proposed<sup>1</sup>: Separate SDG&E and SoCalGas transportation service --

Receive service under bundled transportation rate.

Pending advice letters that revise the same tariff sheets: 1503-G, 1520-G, and 1488-G-A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**San Diego Gas & Electric**

**Attention: Monica Wiggins**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**[mwiggin@semprautilities.com](mailto:mwiggin@semprautilities.com)**

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT  
ADVICE LETTER 1521-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 14611-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 1	Revised 11981-G
Revised 14612-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 14245-G
Revised 14613-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 6	Revised 14246-G
Revised 14614-G	SCHEDULE GT, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK, Sheet 3	Revised 13208-G
Revised 14615-G	SCHEDULE GT, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK, Sheet 4	Revised 13739-G
Revised 14616-G	SCHEDULE GT, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK, Sheet 5	Revised 13210-G
Original 14617-G	SCHEDULE GT, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK, Sheet 6	
Revised 14618-G	SCHEDULE GTC, NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS, Sheet 3	Revised 13215-G
Revised 14619-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS, Sheet 4	Revised 13231-G
Revised 14620-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS, Sheet 5	Revised 13232-G
Revised 14621-G	SCHEDULE EG, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 14268-G
Revised 14622-G	SCHEDULE EG, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 2	Revised 13235-G
Revised 14623-G	SCHEDULE EG, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 4	Revised 13237-G
Revised 14624-G	RULE 25, GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS, Sheet 1	Revised 14606-G
Revised 14625-G	RULE 25, GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS, Sheet 2	Revised 12861-G
Revised 14626-G	RULE 25, GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS, Sheet 3	Revised 12709-G

ATTACHMENT  
ADVICE LETTER 1521-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 14627-G	RULE 25, GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS, Sheet 4	Revised 13539-G
Revised 14628-G	RULE 25, GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS, Sheet 5	Revised 13540-G
Revised 14629-G	RULE 25, GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS, Sheet 6	Revised 13541-G
Revised 14630-G	RULE 25, GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS, Sheet 7	Revised 13542-G
Revised 14631-G	TABLE OF CONTENTS, Sheet 1	Revised 14525-G
Revised 14632-G	TABLE OF CONTENTS, Sheet 2	Revised 14375-G
Revised 14633-G	TABLE OF CONTENTS, Sheet 4	Revised 14109-G



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 14611-G

Canceling Revised Cal. P.U.C. Sheet No. 11981-G

**PRELIMINARY STATEMENT**

Sheet 1

II. STATEMENT OF RATES

<u>DESCRIPTION</u>	<u>SHEET NO.</u>
A. CORE RESIDENTIAL	2
B. CORE COMMERCIAL	2
C. CORE SUBSCRIPTION	3
D. NONCORE PROCUREMENT	4
E. TRANSPORTATION OPTIONS	4
F. NONCORE TRANSPORTATION	5
G. COGENERATION TRANSPORTATION	5
H. AMORTIZATION RATES	6

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(Continued)

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Advice Ltr. No. 1521-G

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Apr 19, 2005

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**PRELIMINARY STATEMENT**

Sheet 5

II. STATEMENT OF RATES

F. NONCORE TRANSPORTATION

**SCHEDULE GTNC:\***

	<u>Units</u>	<u>Level of Service</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000		\$17.86	\$17.86	\$17.86
3,001 to 7,000	\$/meter	\$92.64	\$92.64	\$92.64
7,001 to 21,000	/month	\$168.54	\$168.54	\$168.54
21,001 to 126,000	of avg.	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000	demand	\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>				
	\$/meter	\$137.00	\$137.00	\$137.00
	/month			
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar) 1, 3/	\$/therm	\$0.13426	\$0.09035	\$0.06268
Summer (Apr - Nov) 1, 3/	\$/therm	\$0.10796	\$0.07067	\$0.04956

- 1/ Summer Usage occurs from April 1 to November 30.  
Winter Usage occurs from December 1 to March 31.
- 2/ Default rate is illustrated; this rate may be subject to negotiation.
- 3/ Includes an interstate transition cost surcharge of \$0.00305 \$/therm.

G. COGENERATION TRANSPORTATION

**SCHEDULE EG:**

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.07211
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.03655

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**SCHEDULE GT**

Sheet 3

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

- 6. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
- 7. Baseline Usage. The following quantities of gas are to be billed at the rates for baseline usage:

All Customers:	<u>Code</u>	<u>Daily Therm Allowance Per Residential Unit</u>
Summer (May 1 to October 31, inclusive)	B	0.493
Winter (November 1 to April 30, inclusive)	B	1.546

8. Medical Baseline. Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 0.822 therms per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 0.822 therms per day, the additional allowance will be granted in increments of 0.822 therms per day until the estimated daily usage of the device is covered.

The utility may require certification by a physician and surgeon, licensed to practice medicine in the State of California, or a person licensed in the State of California pursuant to the Osteopathic Initiative Act, that a particular device is necessary to sustain the resident's life.

By granting the medical baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of gas. The supply of all gas by the utility is subject to the provisions of Rule 14.

- 9. Non-Baseline Rates. The Non-Baseline rates are applicable to gas used in excess of the baseline allowance.
- 10. Discontinuance of Service. Service under this schedule is subject to discontinuance in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities, or storage requirements. The utility will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service shall be made in accordance with Rule 14.
- 11. Condition for Receiving Submeter Rate Discount. The master-meter/submeter rate discount provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas/electric submetered system. This prohibition also includes the cost of the replacement of the submetered gas/electric system.

This language was authorized by Ordering Paragraph 4 of Decision 95-02-090, dated February 22, 1995.

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**SCHEDULE GT**

Sheet 4

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

12. Transportation-Only Service. This Schedule is applicable to intrastate transportation-only natural gas service classified as:

- a. Core usage that is measured through a single gas meter with usage in excess of 250,000 therms annually or an average usage of 20,800 therms per month during the season gas is used; or
- b. Core usage that is measured through the same gas meter or located on the same premise as noncore usage receiving intrastate transportation-only service for the same customer of record.

Core customers who do not meet the above applicability may opt to aggregate their core loads with other core customers and receive Core Aggregation service as described below.

This Schedule is also applicable to intrastate transportation-only natural gas service classified as firm transportation of natural gas, with aggregated core usage having a minimum transport volume of 250,000 therms annually from a group of end-users, where each end-use meter is classified as core usage and located within the Utility's service territory. Transportation-Only Service under this schedule shall be billed the Transportation rates that provide for the transportation of gas across SoCalGas and SDG&E pipeline systems to the customer. Customers electing Transportation Service must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility under this schedule.

13. Gas Transportation Rules. Transportation Service under this schedule is subject to the terms and conditions established in Rule 32, Gas Transportation under the Core Aggregation Program, and Rule 30, Transportation of Customer-Procured Gas.

14. Gas Imbalance Service. Transportation Service under this schedule may be taken in conjunction with imbalance services offered under Schedule G-IMB.

15. Split Loads. Service under this schedule for any single meter is applicable only for 100% of the load served by that meter, except where the customer elects for multiple services on a single meter and such services can be individually measured and verified by the utility.

16. Service on Schedule GP-SUR. Service to Core Aggregation Customers must be taken in conjunction with service under Schedule GP-SUR.

17. Utility Service Agreement. Customers electing service under the Core Aggregation provisions of this schedule shall be required to complete Form 142-1859, Request for Core Transportation-Only Services. This contract includes the documents necessary to execute service under this schedule. Some of the key elements for service execution include identification of the accounts to be served under this schedule, the assignment of interstate capacity and storage rights to these accounts, and the billing arrangements among the Utility, the Aggregator, and the Aggregator's customers.

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**SCHEDULE GT**

Sheet 5

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

- 18. Customer Responsible for Billing Under the Core Aggregation Provisions of this Schedule. The customer is ultimately responsible for the payment of billing charges assessed to the customer's Aggregator for services rendered under this Schedule. See Rule 32 for further details.
- 19. Disputed Bills. All disputes between the utility and customers or between the utility and Aggregators shall be subject to Commission jurisdiction. All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction.
- 20. Tariff Identification. The utility may continue to use prior tariff identifications for billing, bill identification, and reporting purposes.
- 21. Service Charges: The charges under this schedule reflect bundled service where the Utility purchases and delivers natural gas to the customer's end use meter point. The difference, if any, between the GT and GT-A rates reflect the differences, if any, between the GPC and the GPC-A rates, respectively, as defined under Schedule GPC.
- 22. Low-Income. In order for the customer to qualify to have some or all of his usage billed at a CARE rate(s), a single-family accommodation supplied submetered service by the customer must qualify as a Low-Income Household under the following provisions:
  - a. Low-Income Household. A Low-Income Household is a household where the total annual gross income from all sources is no more than what is shown on the table below based on the number of persons living in the household. The combined income of all persons from all sources, both taxable and non-taxable, shall be no more than:

<u>Number of Persons Living in Household</u>	<u>Total Annual Gross Income</u>
1 or 2	\$23,400
3	\$27,500
4	\$33,100
5	\$38,700
6	\$44,300

For Households with more than six persons, add \$5,600 for each additional person. These annual gross income levels have been established pursuant to the Commission's Universal Lifeline Telephone Service (ULTS) Program guidelines and are subject to revision subsequent to the Commission's communication of new levels no later than May 1 of each year.

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**SCHEDULE GT**

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

22. Low-Income. (Continued)

- b. Application and Eligibility Declaration. An application and eligibility declaration on a form authorized by the Commission is required to be sent directly to the utility by each single-family accommodation that is supplied submetered service by the customer. Renewal of each single-family accommodation's eligibility declaration will be required every year. Eligibility applies to one residential location at any one time and only to a permanent primary single-family accommodation. Customers served under this schedule shall provide application and declaration forms for the low income rate to their submetered residential tenants. The completed application forms of eligible low income tenants shall be mailed to the utility. When the utility receives an application from a low income submetered tenant, after review and approval by the utility, the name of the qualified tenant will be forwarded to the master metered customer receiving service under this schedule.
- c. Commencement of Rate. Eligible single-family accommodations will be reflected in the customer's billing commencing no more than one billing period after receipt of each application by the utility.
- d. Verification. Information provided by the applicant is subject to verification by the utility. Refusal or failure of a resident of a single-family accommodation to provide documentation of eligibility acceptable to the utility, upon request by the utility, shall result in the disqualification from the CARE rate(s) of this schedule.
- e. Notice From Resident/Customer. It is the responsibility of the resident of each single-family accommodation to notify the utility if there is a change in his eligibility status. It is the responsibility of the master metered customer to notify the utility immediately of the date each low income tenant is no longer receiving service from the master metered customer. In addition, if the master metered customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the master metered customer should notify the utility.
- f. Rebilling. Failure of the customer to abide by the utility's Tariffs may result in rebilling or discontinuance of service in accordance with the utility's tariffs. The customer's account may also be rebilled consistent with Rule 18.
- g. Combined Rates. The CARE rates of this schedule may not be combined with any other schedule.
- h. Compliance. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing gas service to low income tenants under the provisions of Schedule GR-LI of the utility's tariffs.

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Advice Ltr. No. 1521-G  
Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Apr 19, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

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**SCHEDULE GTC**

Sheet 3

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Term of Service. Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. All other customers electing service under this schedule shall be obligated to a minimum one-year term of service. Customers currently taking service under this schedule who elect to return to utility procurement service shall be obligated to the cross-over rate GPC-A, as defined in Schedule GPC.
3. Procurement Option: Customers receiving service under this schedule may elect to return to core utility procurement service. Customers with usage in excess of 50,000 therms per year electing to return to utility procurement service, will be obligated to pay the cross-over rate, GPC-A, as defined in Schedule GPC, for a minimum of 12 months.
4. Gas Transportation Rules. Service under this schedule is subject to the terms and conditions established in Rule 32, Gas Transportation under the Core Aggregation Program, and Rule 30, Transportation of Customer-Procured Gas.
5. Gas Curtailment Rules. Service under this schedule is subject to gas curtailment procedures and penalties as described in Rule 14.
6. Gas Imbalance Service. Service under this schedule may be taken in conjunction with imbalance services offered under Schedule G-IMB.
7. Transportation-Only Service. Service under this schedule provides for the transportation of gas across SoCalGas and SDGE pipeline systems to the customer. Customers electing service under this schedule must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the utility under this schedule.
8. Split Loads. Service under this schedule for any single meter is applicable only for 100% of the load served by that meter, except where the customer elects for multiple services on a single meter and such services can be individually measured and verified by the utility.
9. Utility Service Agreement. Gas Service Providers who elect to serve core customers under this schedule shall be required to complete Form 142-1859, Request for Core Transportation-Only Services. This contract includes the documents necessary to execute service under this schedule. Some of the key elements for service execution include identification of the accounts to be served under this schedule, and the assignment of interstate capacity and storage rights to these accounts.
10. Disputed Bills. All disputes between the utility and customers shall be subject to Commission jurisdiction.
11. CITCS. This surcharge recovers the above market costs of the utility's firm reservations of interstate pipeline capacity on El Paso's pipeline system.

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Advice Ltr. No. 1521-G

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Apr 19, 2005

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**SCHEDULE GTNC**

Sheet 4

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS (Continued)

- 11. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25.
- 12. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service.
- 13. Average Demand. Average demand is the customer's average monthly usage, measured in therms, during the current and prior 11 monthly billing periods.
- 14. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule.
- 15. Special Metering Fee. This fee will apply only to customers who have special metering devices as defined in Rule 27, Automatic Meter Reading.
- 16. Effective Date of Special Conditions. Special Conditions 17 through 23 are effective on and after May 1, 2003.
- 17. Firm Service Usage. The firm service usage shall be determined on a monthly basis to be equal to the customer's total consumption not to exceed their Monthly Contract Quantity (MCQ). For customers bidding hourly, the MCQ shall be equivalent to the summation of Hourly Contract Quantities (HCQ) for the month.
- 18. Firm Service Use-Or-Pay Charges. If during any billing period, the customer's Firm Service Usage is less than 75% of customer's Firm Noncore MCQ, the customer shall pay a Use-or-Pay charge equal to 80% of the Volumetric Charges multiplied by the difference between 75% of the customer's MCQ and the customer's Firm Service Usage. The Firm Service Use-or-Pay Charges shall be forgiven when the customer's reduced gas consumption is due to firm curtailments or firm service interruptions imposed by the utility.
- 19. Interruptible Service Usage. The Interruptible Service Usage shall be the customer's total noncore consumption less their Firm Service Usage.

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(Continued)



**SCHEDULE GTNC**

Sheet 5

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS (Continued)

- 20. Limitation of Availability of Firm Service. In the event that all of the load in a customer's request for firm service, submitted in response to an open season that closes after January 1, 2003, cannot be met by the utility, the utility shall allocate available capacity pro rata: first to existing customers based on their most recent 12-month demand; and second equally across all incremental load of existing customers and new customers. The utility will notify the customer when there is a change in the amount of their load that can be served at the Firm Level of Service. T
- 21. Firm Level of Service. The utility shall plan its system to provide transportation adequate to avoid curtailments of firm service more frequently than one episode in 10 years, based on historical weather conditions. Should there be any physical malfunction of equipment or extreme weather conditions the customer should anticipate the potential for additional curtailments. T
- 22. Firm Service Interruption Credit. In the event of a curtailment, a \$0.25 per therm credit may be applied to a customer's bill for applicable qualifying service interruptions as described in Rule 14. T
- 23. Pre-paid Deposit for Construction. A potential customer may obtain a Pre-paid Deposit for Construction letter from the utility based on the following: (1) the customer provides the utility with a written indication of interest in firm service and the specific levels per month, (2) the utility determines that a system expansion is needed to serve the potential customer's firm service load, and (3) the customer pre-pays the utility an amount equal to 20% of the cost of the utility's estimated pre-construction activities. Any pre-paid amounts shall be refunded to the customer if the customer commences service within 90 days of the date indicated in their written indication of interest letter and with a request for firm service equal to the levels originally requested. The utility may seek Commission approval to make any commitment to expand its system based on requests made in conformance with this Special Condition. T

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**SCHEDULE EG**

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Services rendered under this schedule provide for the transportation of gas supplies across both the SoCalGas and SDG&E pipeline systems to the customer's end-use meter.

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TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month .....	\$50	\$50
Volumetric charges, \$ per therm .....	0.07211	0.07211

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm .....	0.03655	0.03655
--	---------	---------

The applicable Schedule EG transmission charge shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$0.00305 per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



**SCHEDULE EG**

Sheet 2

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules. Customers receiving service under this schedule are subject to gas curtailment procedures as described in Rule 14.
4. Transportation of Customer-Procured Gas. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-procured gas under this schedule.
5. Meter Availability. Services offered under this schedule is subject to meter availability.
6. Firm or Interruptible Service. Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. The charges for firm service are not negotiable. Certain elements of the charges for interruptible transportation may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible services.
7. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Retail Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25.
8. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service.
9. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule.
10. Procurement Option. Customers may elect to purchase any portion of their transportation volumes from the utility under either Schedules GCORE or GPNC-S. See Rule 25 or the applicable service schedules for further details.

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(Continued)

2R15  
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**SCHEDULE EG**

Sheet 4

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS

SPECIAL CONDITIONS (Conditions)

- 16. Limitation of Availability of Firm Service. In the event that all of the load in a customer's request for firm service, submitted in response to an Open Season that closes after January 1, 2003, cannot be met by the utility, the utility shall allocate available capacity pro rata: first to existing customers based on their most recent 12-month demand; and second equally across all incremental load of existing customers and new customers. The utility will notify the customer when there is a change in the amount of their load that can be served at the Firm Level of Service.
- 17. Firm Level of Service. The utility shall plan its system to provide transportation adequate to avoid curtailments of firm service more frequently than one episode in 10 years, based on historical weather conditions. Should there be any physical malfunction of equipment or extreme weather conditions, the customer should anticipate the potential for additional curtailments.
- 18. Firm Service Interruption Credit. In the event of a curtailment, a \$0.25 per therm credit may be applied to a customer's bill for applicable qualifying service interruption as described in Rule 14.
- 19. Pre-paid Deposit for Construction. A potential customer may obtain a Pre-paid Deposit for Construction letter from the utility based on the following: (1) the customer provides the utility with a written indication of interest in firm service and the specific levels per month, (2) the utility determines that a system expansion is needed to serve the potential customer's firm service load, and (3) the customer pre-pays the utility an amount equal to 20% of the cost of the utility's estimated pre-construction activities. Any pre-paid amounts shall be refunded to the customer if the customer commences service within 90 days of the date indicated in their written indication of interest letter and with a request for firm service equal to the levels originally requested. The utility may seek Commission approval to make any commitment to expand its system based on requests made in conformance with this Special Condition.
- 20. Affiliates of the Utility. Any affiliate of the utility, including SoCalGas, shipping gas on the utility's system for use in electric generation shall use the Electronic Bulletin Board (EBB), as set forth in Rule 30, to nominate and schedule such volumes separately from any other volumes that it ships on the utility's system. Such gas shall be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly situated non-affiliated shippers for the transportation of gas used in electric generation.

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**RULE 25**

Sheet 1

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

The general terms and conditions that apply whenever the utility transports either utility-procured or customer-procured gas volumes for noncore customers are described below. This rule will be part of any contract to provide such service.

- A. Definitions. The definitions of principal terms used in this rule are found either herein or in Rule 1, Definitions.
- B. Customer Responsibility for Interstate Transportation. Customers who qualify for either core or noncore transportation-only services are responsible for acquiring interstate transportation services to deliver customer gas to a point of interconnection with SoCalGas.
- C. Customer Procured Gas. Customers who procure their own gas supplies must satisfy the terms and conditions stated hereunder as well as the terms and conditions stated in Rule 30.
- D. Noncore Service Elections. Customers who qualify for noncore transportation services may choose among the following service options from the utility:
  - 1. Core Subscription and Noncore Procurement (Closed Service to New Customers).
  - 2. Firm Intrastate Transportation.
  - 3. Interruptible Intrastate Transportation.
- E. Noncore Service Election Open Season. Once annually, in February, the utility shall send by separate mail (not combined with billing) a notice to all customers receiving and/or eligible for noncore gas service. The notice shall clearly explain the options and levels of service available to the customer. If, during any given year, the utility is holding an Open Season the notice shall identify the deadline for making changes to current gas service elections.

The utility shall make all reasonable efforts to solicit the customer's response for noncore service elections during an Open Season. If the customer fails to inform the utility of their intent during the Open Season period, they will receive default service. If their current tariff has an automatic renewal provision, the default will be continuation of their current service election(s).

Customers who elect firm noncore intrastate transportation service will only be able to change this election at the end of the two-year term of their Firm Service Level commitment, unless otherwise authorized by the CPUC. Customers who elect interruptible intrastate transportation service may only change to firm noncore intrastate transportation service during an Open Season for firm intrastate transportation.

Customers new to the utility's system and existing utility customers that become qualified for noncore service between Open Seasons shall receive interruptible service.

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**RULE 25**

Sheet 2

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

- F. Core Subscription Service. Shall have the same responsibilities and obligations as Firm Intrastate Transportation Service.
- G. Firm Intrastate Transportation Service. Customers who qualify for this service will be responsible for satisfying the following terms and conditions:
  1. Firm intrastate transportation service.
  2. Minimum two-year contract term with hourly or monthly gas nominations.
  3. A 75% use-or-pay volume obligation.
  4. An 80% use-or-pay rate charge.
  5. Optional gas purchases from the utility.
  6. Gas curtailed pursuant to Rule 14.

Service under this option will be provided under a single service schedule: Schedule EG for electric generation and cogeneration customers, and Schedule GTNC for all other noncore customers.

Service under this option provides for the transportation of gas supplies across both the SoCalGas and SDG&E pipeline systems to the customer's end-use meter.

- H. Interruptible Intrastate Transportation Service. Customers who qualify for this service will be responsible for satisfying the following terms and conditions:
  1. Interruptible intrastate transportation service.
  2. One-month contract term, with monthly gas nominations.
  3. No use-or-pay volume obligations or rate charges.
  4. Optional gas purchases from the utility.
  5. Gas curtailed pursuant to Rule 14.

Service under this option will be provided under a single service schedule: Schedule EG for electric generation and cogeneration customers, and Schedule GTNC for all other noncore customers.

Service under this option provides for the transportation of gas supplies across the SoCalGas and SDG&E pipeline systems to the customer's end-use meter.

- I. Customer Obligations. Customers electing any of the noncore service options available to them will be required to sign a Request for Retail Noncore Gas Services, Form 142-1259, specifying the customer's service elections, gas nominations, and other relevant data that the utility requires to provide such service to the customer. In addition, the customer will be obligated to the following provisions:
  1. Interpretation. The interpretation and performance of any contracts for gas service shall be in accordance with the laws of the State of California, and the orders, rules and regulations of the Public Utilities Commission of the State of California, in effect from time to time.

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**RULE 25**

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

I. Customer Obligations. (Continued)

2. Amendment or Modification. Except as required to conform with California Law and the orders, rules and regulations of the Public Utilities Commission of the State of California (which retains continuing jurisdiction over this Contract and the Schedules attached hereto), no amendment or modification shall be made to this Contract except by an instrument in writing executed by all parties thereto, and no amendment or modification shall be made by course of performance, course of dealing or usage of trade.
3. Waiver. No waiver by any party of one or more defaults under this Contract shall operate or be construed as a waiver of any other default or defaults, whether of a like or different character.
4. Damages. No party under this Contract shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions arising from or related to this Contract.
5. Assignment. This contract (or any rights or obligations related thereto) shall not be assigned without the prior written consent of utility, which consent shall not be withheld unreasonably (but utility may require than any assignee confirm in writing its assumption of the rights and obligations of its predecessor).
6. Hinshaw Exemption. In the event that any governmental entity (including a court) issues an order or rule which would result in the loss of utility's Hinshaw Exemption from federal regulations if this Contract entered into by utility remains in effect, utility may terminate this Contract.
7. CPUC Jurisdiction. This contract shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.
8. Payment. All bills rendered by utility shall be paid by customer within fifteen (15) days after the billing date to utility's depository (which may be changed by utility on ten (10) days prior written notice). One master billing may be made by utility for all services provided under this contract as mutually agreed. Such billing shall be sent to customer at the designated addressed provided on the customer's signed service agreement.
9. Request for Multiple Service. Although the customer may request several service under one service agreement, each service provided by utility to customer is separate and independent from all other services. Thus, the breach of the agreement for one service under the customer's service agreement shall not result in the breach of, or excuse performance under, another service for which the customer has contracted. Likewise, there shall be no offset between any amounts claimed to be payable or due under one schedule against amounts claimed to be payable or due under another schedule.

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**RULE 25**

Sheet 4

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

- J. Firm Transportation Service Elections. No change in firm transportation quantities shall be made during the two-year term of a contract. T
- K. Service Termination. Customers who elect to terminate service will continue to be subject to the use-or-pay obligations and charges stated for firm transportation service, and such charges will be due and payable on the effective date of service termination. T
- L. Partial Requirements Service. Customers may split their transportation requirements among the noncore service options available to them. The customer is obligated to inform the utility how the customer wishes to allocate their gas load requirements among the noncore services available to them. The customer will be responsible for satisfying the terms and conditions under each rate schedule the customer receives service. T
- M. Hourly Contract Quantity (HCQ). This section shall be effective on and after May 1, 2003. Customers choosing firm noncore services may bid for transmission capacity by hour. The HCQ shall be the quantity awarded each hour as set forth in the customer's applicable service agreement. T
- N. Monthly Contract Quantity. This section is effective on and after May 1, 2003. Customers receiving firm noncore services may bid on a monthly basis. The Monthly Contract Quantity (MCQ) shall be the quantity awarded each month as set forth in the customer's applicable service agreement. For customer's bidding hourly, the MCQ shall be equivalent to the summation of the HCQs for the month. T
- O. Use-or-Pay Obligations and Charges for Firm Service. This section is effective on and after May 1, 2003. Customers electing firm transportation service will be obligated to use at least 75% of their MCQ, or pay a charge, equal to 80% of the total transportation charges applicable for firm service, on those volumes that are less than the 75% trigger. T L

Use-or-Pay charges for transmission services shall be forgiven by the amount customer's reduced gas consumption is due to firm service curtailments imposed by the utility.

- P. Gas Procurement Options and Obligations. Customers receiving any combination of transportation services described in this rule may purchase any portion of their transportation volumes from the utility either under Schedule GCORE or under Schedule GPNC-S. Schedules GCORE and GPNC-S are closed to new customers. Procurement services offered under Schedule GPNC-S must be taken in conjunction with the customer's appropriate transport-only service schedule(s). Utility gas purchases will be considered the first gas through the customer's meter. T
- Q. Take-or-Pay Obligations and Charges. Customers receiving "partial requirements" service under the applicable procurement service schedule shall be obligated to use at least 75% of their gas purchases contracted for under this schedule, or pay a charge, equal to the utility's average cost of gas inventory charges or similar unavoidable procurement costs, if any. Until issuance of a decision setting forth a cost-based charge, the take-or-pay procurement charge shall be 14% of the current WACOG of the utility's gas supply portfolio. This charge will vary with the filed WACOG. T

The Take-or-Pay charges for procurement services shall be forgiven when the customer's reduced as consumption is due to Force Majeure, curtailments, or service interruptions imposed by the utility. L

(Continued)



**RULE 25**

Sheet 5

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

R. Gas Curtailment. If a gas curtailment occurs, then gas will be curtailed according to service election, with interruptible transportation service volumes curtailed first, followed by firm transportation service volumes, including core subscription volumes, and core volumes curtailed last. Gas curtailment procedures are specified in Rule 14.

T

S. Gas Supply Diversions. The utility has the right to divert noncore gas to serve core customers. These diversions may be either voluntary or involuntary. Customers may also trade among themselves for the order of gas diversions established by the utility. See Rule 14 for a description of the terms and conditions governing gas diversions by the utility.

T

T. Default Service Assignments. Customers who qualify for noncore service and who fail to notify the utility of their gas service elections, before the close of an Open Season, will have their gas volumes classified as self-procuring and assigned interruptible intrastate transportation service under Schedule EG for electric generation and cogeneration volumes not owned or operated by an affiliate of Semptra Energy, and Schedule GTNC for all other noncore volumes.

T

U. Negotiation Rights. Certain elements of the transportation charges for interruptible services provided hereunder may be negotiable. Customers who qualify for and elect interruptible services have the right to negotiate an alternative transportation contract with the utility. All negotiated agreements must be filed with the Commission within 5 days of execution. The utility shall make these agreements available for public inspection at its general offices within five (5) days of execution, and upon request, at any of its district offices within ten (10) days of execution.

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The utility is not obligated to negotiate any terms which may differ from the default charges. All transportation charges for firm services provided hereunder are not subject to negotiation except as set forth under the Expedited Application Docket (EAD) procedure which the Commission established in D.92-11-052. Under the EAD procedure, the utility may negotiate a discounted firm contract with a customer in order to prevent uneconomic bypass by that customer. The Commission must approve all such discounted contracts.

T

V. Service Seasons and Billing Prorations. The winter season begins December 1 and ends March 31. The summer season begins April 1 and ends November 30. In the event that the current billing period usage includes both summer and winter usage, a proration of the billing period throughput applicable to each season shall be employed. This proration shall be in proportion to the number of days gas is delivered for each season during the billing period.

T

W. Alternate Fuel Requirement for Non-Cogeneration Service. Commission Decision 93-09-082, effective September 29, 1993, adopted the existing size requirement of 20,800 therms monthly average usage for determining noncore status for new customers and grandfathered those customers below the 20,800 therms per month size limit who were receiving noncore service as of September 17, 1993.

T

In the event that the customer does not curtail their noncore gas load when ordered to by the utility, the following charges would apply hourly:

- (1) A charge of \$1 per therm will apply to all metered noncore gas during the initial five hours of the curtailment episode;
- (2) A charge of \$3 per therm for all metered noncore gas during the next three hours; and
- (3) A charge of \$10 per therm for all metered noncore gas during the remainder of the curtailment episode.

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(Continued)



**RULE 25**

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

W. Alternate Fuel Requirement for Non-Cogeneration Service. (Continued)

Any customer failing to make a reasonable effort to curtail after 48 hours will be reassigned to a core rate schedule for a minimum one-year period, effective on their next regular meter read date following the end of the curtailment episode.

Noncore non-cogeneration customers with core load through the same gas meter and/or cogeneration customers with metered gas in excess of the heat rate allowance which is core, will be able to continue use of the core gas during a curtailment without a charge, so long as the core gas has been contractually identified in advance of the curtailment, and, as such, has been billed on the customer's otherwise applicable core rate schedule.

X. Alternate Fuel Requirement for Cogeneration Service. In accordance with Section 277.3 of the Public Utilities Code, customers will not be required to maintain alternate fuel capability with respect to equipment which uses gas for purposes of cogeneration. However, in the event of curtailment, customers under this schedule will be curtailed in accordance with Rule 14, Shortage of Gas Supply, Interruption of Delivery, and Priority of Service.

Y. Standby Boiler Customer Classification for Cogeneration Service. Cogeneration facilities with standby boilers on a given premises will be treated as one customer for purposes of assessing customer and charges, if applicable, provided the cogeneration customer has signed an affidavit (Form 143-1659) to the effect that its boiler system only operates when the cogeneration system is not operating.

Z. Additional Metering for EG Services. Pursuant to anti-gaming provisions adopted in Decision 00-04-060, an electric generation customer receiving electric generation services must make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated, or the average heat rate for the electric generation equipment. The utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate(s) are applicable may be installed, owned, and operated by the utility at its expense, however, the utility may, in accordance with the other anti-gaming provision, utilize estimated data to determine such gas usage. The full text of the anti-gaming provisions are provided under the Special Conditions of Schedules EG.

AA. Gas Balancing Services and Standby Service Charges. Customers are subject to the provisions specified in Schedule G-IMB.

BB. Retail Gas Service. Self-procured or utility-procured customer gas will be transported for use only by the customer, and, with the exception of UEG gas, will not be for delivery or resale to any other entity except in cases where over deliveries may be exchanged for trading of imbalances or as the result of authorized gas diversion.

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**RULE 25**

Sheet 7

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

CC. Interruptibility by the Utility. Service is subject to discontinuance in whole or in part without notice in case of an actual or anticipated system capacity or supply shortage. The utility will not be liable for damages resulting from service interruption or service discontinuance. Use-or-pay charges for firm transportation services will be forgiven to the extent the customer's usage falls below the use-or-pay level due to service interruptions imposed by the utility, or upstream pipeline or Force Majeure conditions, excluding required maintenance of customer's facilities, plant closures, economic conditions, or variations in agricultural crop production.

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Under force majeure conditions, a proration of customer charges will be made only if the utility has received written notice from the customer within 60 days of Force Majeure occurrence. Use-or-pay charges will be prorated in proportion to the number of days gas is offered during the billing period. Interruption or discontinuance of service will be made in accordance with Rule 14.

DD. Interruptibility by the Customer. Written notice to the utility will be required at least 30 days prior to any customer shut-down for maintenance or routine repair of a duration anticipated to exceed one day or any other action that would significantly impact the delivery of contracted volumes of gas into the utility's pipeline distribution system.

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EE. Gas Distribution Extensions. All extensions of gas distribution mains necessary to furnish permanent gas service to applicants will be made by the utility in accordance with Rule 15, Gas Main Extensions.

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**Lee Schavrien**  
Vice President  
Regulatory Affairs

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