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January 6, 2003

PUC 110
X PUG 000
A.00-11-038

ADVICE LETTER 1467-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REVISION TO THE DWR BOND CHARGE AND ELECTRIC COMMODITY CHARGES EFFECTIVE JANUARY 6, 2003

San Diego Gas & Electric Company (SDG&E) hereby submits the following changes to its electric tariffs, as shown on the enclosed Attachment.

PURPOSE

In compliance with California Public Utilities Commission (Commission) Decision (D.) 02-12-082, dated December 30, 2002, SDG&E is revising its electric tariffs to reflect a decrease in the Department of Water Resources (DWR) bond charge shown on Schedule DWR-BC, Department of Water Resources Bond Charge, and an offsetting increase to the applicable electric commodity rates shown on Schedule EECC, Electric Energy Commodity Cost. In addition, a reference to D.02-12-082 is being added to the DWR Bond Charge definition contained in Rule 1, and to the Bond Charge Balancing Account and Bond Payment Memorandum Account contained in the Preliminary Statement.

BACKGROUND

Pursuant to D.02-10-063, on November 15, 2002, SDG&E, Southern California Edison Company (SCE), and Pacific Gas and Electric Company (PG&E) began imposing a 0.525 cents per kilowatt-hour (kWh) charge on all non-exempt bundled electric consumption to recover DWR bond-related costs. D.02-10-063 excluded all medical baseline and CARE eligible customer usage from the bond charge, and up to 130% of SDG&E residential electric consumption.¹

On November 21, 2002, the Commission issued D.02-11-074 modifying D.02-10-063 by also excluding from the bond charge up to 130% of PG&E and SCE residential customer electric baseline consumption. As a result, the bond charge increased from 0.525 cents per kWh to 0.701 cents per kWh effective December 4, 2002.²

On December 30, 2002, the Commission adopted D.02-12-082 ordering SDG&E, SCE and PG&E to no longer exclude from the bond charge up to 130% of residential customer baseline consumption. As a result, based on the methodology adopted by D.02-10-063 (an equal cents per

¹ SDG&E Advice Letter 1447-E was filed on November 13, 2002 pursuant to D.02-10-063.

² SDG&E Advice Letter 1454-E was filed on December 4, 2002 pursuant to D.02-11-074.

kWh charge on all non-exempt consumption), the bond charge is decreasing from 0.701 cents per kWh to 0.513 cents per kWh.

In compliance with Ordering Paragraph 2 of D.02-12-082, SDG&E is revising its Schedule DWR-BC to reflect a 0.513 cents per kWh bond charge on all non-exempt bundled electric consumption. As set forth in D.02-10-063, to ensure that overall customer rates are not changed due to the initial imposition of the bond charge, SDG&E is making an offsetting increase to the applicable electric commodity rates shown in Schedule EECC. In addition, a reference to D.02-12-082 is being added to the DWR Bond Charge definition contained in Rule 1, and to the Bond Charge Balancing Account and Bond Payment Memorandum Account contained in the Preliminary Statement.

The revised rates reflected herein will become effective on January 6, 2003. However, due to billing system modifications the revised rates will not appear on customers' bills until January 13, 2003. In the meantime, the following bill message will appear on non-exempt customers' bills.

The DWR Bond Charge pays for bonds issued by the Department of Water Resources to cover the costs of purchasing power during the electricity crisis. At the present time, the bond charge will not change your overall electric charges. Pursuant to CPUC Decision 02-12-082, residential usage below 130% baseline will also be subject to the bond charge. This change results in new rates for the bond charge and energy charges effective January 6, 2003. The new bond charge rate of 0.513 cents per kWh and an offsetting increase to energy rates will not appear on bills until January 13, 2003. Again, this will not change your overall electric charges at this time.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: James Frank
Regulatory Tariff Manager
8315 Century Park Court, Room 22D
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-mail: jfrank@semprautilities.com

EFFECTIVE DATE

This Advice Letter is being filed in compliance with a Commission order and should become effective on January 6, 2003, the date filed, subject to review by the Commission's Energy Division.

NOTICE

In accordance with Section III-G of General Order 96-A, a copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.00-11-038, et. al., by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to Susanne Schmelter by facsimile at (858) 654-1788 or by e-mail to sschmelter@semprautilities.com.

J. STEVE RAHON
Director – Tariffs & Regulatory Accounts

Enclosures

General Order No. 96-A, Sec. III. G.
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

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B. Chen

A. Thomas

New West Energy

Onsite Energy Corporation

O'Rourke & Company

Pacific Gas & Electric Co.

N. Avendano

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W. Edwards

Pacific Utility Audit

Poway Unified School District

R. M. Hairston Company

Recon Research Corp

Robinsons-May Dept. Stores

Rohr, Inc.

San Diego Regional

Energy Office

School Project for Utility Rate

Reduction

Scott, Addis

Scripps Health

Shute, Mihaly & Weinberger LLP

K. Johanson

J. Schue

O. Armi

Sithe Energies

Solar Turbines

Sutherland, Asbill & Brennan LLP

Southern California Edison Co.

H. Romero

C. Roskopf

S. Smith

TRW

TURN, Michel Florio

UCAN, Michael Shames

URM Group, Inc

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

UtiliHost/Electric America

Utility Cost Management LLC

Utility Solutions Inc.

B. Dotson

T. Rodriguez

Utility Specialists, Southwest, Inc.

Vulcan Materials - CalMat Div.

Viterra Energy Services

Western Manufactured Housing

Communities Association

White & Case LLP

L. Cottle

P. Lacourciere

Interested Parties:

A.00.11.038, et al

ATTACHMENT
ADVICE LETTER 1467-E

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Revised 16006-E	PRELIMINARY STATEMENT, II. BALANCING ACCOUNTS, Sheet 27	Revised 15774-E
Revised 16007-E	PRELIMINARY STATEMENT, III. MEMORANDUM ACCOUNTS, Sheet 54	Revised 15855-E
Revised 16008-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 1	Revised 15856-E
Revised 16009-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 15857-E
Revised 16010-E	SCHEDULE DWR-BC, DEPARTMENT OF WATER RESOURCES BOND CHARGE, Sheet 1	Revised 15858-E
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PRELIMINARY STATEMENT

II. BALANCING ACCOUNTS

M. BOND CHARGE BALANCING ACCOUNT (BCBA)

Purpose: The purpose of the BCBA is to track billed revenue resulting from the Department of Water Resources (DWR) Bond Charges designed to recover bond-related costs pursuant to Decision 02-10-063 as modified by Decision 02-12-082 and to ultimately determine customer category cost responsibility. The BCBA will also reflect the revenues that certain classes of customers would have generated if they had initially been subject to the bond charges.

Applicability: Initially, the bond charges will be assessed on all non-exempt consumption of bundled customers. Whether any bond charge should be imposed on Direct Access (DA) and/or Departing Load (DL) customers will be considered in R.02-01-011. The BCBA will show billed bond charge revenues for eligible bundled customers and hypothetical billed bond charge revenues for DA and DL customers.

Definitions:

Effective Date: The effective date of this account shall be the same as the effective date of the bond charge, November 15, 2002 or a decision in R.02-01-011, whichever is later.

Interest Rate: The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15, or its successor publication.

Accounting Procedure :

The BCBA will consist of three subaccounts as follows:

The Bundled Customer Subaccount

The utility shall maintain the Bundled Customer Subaccount by making entries as follows:

- a. A credit entry equal to recorded bundled customer load multiplied by the current bond charge.
- b. A debit entry equal to bundled customer load multiplied by the bond charge that would have been in place if the bundled customers shared the DWR revenue requirement responsibility with DA and DL customers.
- c. A debit or credit entry representing the difference between a. and b. which reflects the potential overpayment by bundled customers depending on the ultimate eligibility of DA and DL customers.

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Advice Ltr. No. 1467-E

Decision No. 02-12-082

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Jan 6, 2003

Effective Jan 6, 2003

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PRELIMINARY STATEMENT

III. MEMORANDUM ACCOUNTS

JJ. BOND PAYMENT MEMORANDUM ACCOUNT (BPMA)

Purpose: The purpose of the Bond Payment Memorandum Account (BPMA) is to track payments remitted to the Department of Water Resources (DWR) to recover Bond-related costs as a result of the bond charges implemented pursuant to D.02-10-063 as modified by D.02-12-082. This account is for tracking purposes only and is not recorded to the utility's financial statements.

T

Applicability: Initially, the bond charges will be assessed on all non-exempt consumption of bundled customers. Exempt consumption of bundled customers includes 1) medical baseline, and 2) CARE-eligible customer usage. Whether any bond charge should be imposed on Direct Access and/or Departing Load customers will be considered in R.02-01-011.

T

Accounting Procedure: The utility shall maintain the BPMA by making entries as follows:

1. An entry at the end of each month equal to the remittance made to the DWR as a result of the bond charges implemented pursuant to D.02-10-063 as modified by D.02-12-082. Initially, the remittance will reflect bond charges received from bundled customers only. However, if at a later date it is determined that Direct Access and/or Departing Load customers are eligible for the bond charge, this memorandum account will show the remittance made to DWR split between all participating customer categories.
2. An entry applicable to the interest which will be applied to the balance in this account on a monthly basis, to appropriately track the shortfall due to the remittances to DWR as indicated in D.02-10-063 as modified by D.02-12-082.

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T

Interest Rate: The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15, or its successor publication.

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Advice Ltr. No. 1467-E

Decision No. 02-12-082

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Jan 6, 2003

Effective Jan 6, 2003

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 16010-E

Canceling Revised Cal. P.U.C. Sheet No. 15858-E

SCHEDULE DWR-BC

Sheet 1

DEPARTMENT OF WATER RESOURCES BOND CHARGE

APPLICABILITY

This schedule is applicable to all electric commodity customers, excluding customers receiving discounts under the California Alternate Rates for Energy (CARE) Program and customers receiving a medical baseline allowance. The rate on this schedule is to be added to the rates from the otherwise applicable schedule(s).

T

TERRITORY

Within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision 02-10-063 as modified by Decision 02-12-082, the Utility is required to impose this charge on its electric commodity customers to repay the California Department of Water Resources (DWR) for bond-related costs. The DWR issued bonds to repay its debt associated with purchasing power on behalf of California energy consumers.

T

Energy rate, \$/kWh 0.00513

R

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

SPECIAL CONDITIONS

Definitions. The Definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.

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Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Jan 6, 2003

Effective Jan 6, 2003

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SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of URG-supplied electricity sold by SDG&E to its customers and DWR-supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) calculating the cost of utility retained generation (URG) including bilateral contracts. The rate tables show EECC fixed billing rates for all retail rate schedules. The combined URG/DWR fixed billed commodity rates were designed to collect the imputed utility rate of 6.5 cents/kWh on all URG electricity supplied to the customer and the DWR interim charge of 9.02 cents/kWh (defined in D.01-09-059) on all DWR electricity sold to the customer including an adjustment for the 0.513 cents/kWh adopted by Decision 02-10-063 as modified by Decision 02-12-082.

Commodity Rates in DWR Decision

Schedules DR, DM, DS, DT, DT-RV, DR-TOU and DR-TOU-DER

	<u>(\$/kWh)</u>
Summer	
Up to 130% of Baseline	0.05987
131% - 200% of Baseline	0.06912
201% - 300% of Baseline	0.07819
Above 300% of Baseline	0.09402
Winter	
Up to 130% of Baseline	0.05987
131% - 200% of Baseline	0.06865
201% - 300% of Baseline	0.07747
Above 300% of Baseline	0.09555

Schedules DR-LI, E-LI, and medical baseline customers

All Usage	0.06500
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Schedules EV-TOU, EV-TOU-2, and EV-TOU-3

On-Peak	0.09909
Off-peak	0.07530
Super Off-peak	0.07530

(Continued)



SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates in DWR Decision (Continued)

Schedule A

(\$/kWh)

Summer

Secondary	0.09034
Primary	0.09034

Winter

Secondary	0.07019
Primary	0.07019

Schedules A-TC, AD, LS-1, LS-2, LS-3, OL-1, DWL, and PA

All Usage	0.07909
-----------	---------

Schedules A-TOU, AL-TOU, AL-TOU-DER, AY-TOU, A6-TOU, NJ and PA-T-1

On-Peak	0.09907
Semi-Peak	0.07505
Off-Peak	0.07505

Schedule A-V1

Signal 1 Period	0.05987
Semi-Peak	0.07910
Off-Peak	0.07910

Schedule AL-TOU-CP

Signal Period IG	1.80156
On-Peak	0.09417
Semi-Peak	0.07016
Off-Peak	0.07016

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Vice President
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RULE 1
DEFINITIONS

CRITICAL CUSTOMER: Customer facility where the interruption of electric service would cause a danger to human life, health or safety, and includes customers such as hospitals, other state-licensed health care facilities, medical research facilities, medical facilities at military installations and detention facilities, municipal water pumping plants and sanitation facilities.

CUSTOMER: Generally, the end-users of electricity, who may be served either by the UDC or retail electric service providers. Specifically, the person or entity in whose name service is rendered as evidenced by the signature on the application, contract, or agreement for that service, or, in the absence of a signed instrument, by the receipt and payment of bills regularly issued in their name.

CUSTOMER SERVICE POINT: The point of connection between the facilities of the serving Utility and the wiring of the customer's premises.

DEPARTMENT OF WATER RESOURCES (DWR): California State agency that is authorized to sell power to the retail customers of the three investor-owned electric utilities in the State (i.e., San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas & Electric Company) beginning January 19, 2001 (Senate Bill 7X and Assembly Bill 1X).

DEPARTMENT OF WATER RESOURCES BOND CHARGE (DWR-BC): Pursuant to Commission Decision 02-10-063 as modified by Decision 02-12-082, the Utility is required to impose this charge on its electric commodity customers to repay the California Department of Water Resources (DWR) for bond-related costs. The DWR issued bonds to repay its debt associated with purchasing power on behalf of California energy consumers. The DWR-BC does not apply to California Alternate Rates for Energy (CARE) customers and medical baseline allowance customers.

DIRECT ACCESS (DA): Any end-use Utility customer electing to procure its electricity, and any other CPUC-authorized energy services, directly from energy service providers (ESP).

DIRECT ACCESS SERVICE REQUEST (DASR): Request for enrollment, termination, or other change for Direct Access. The DASR transaction outlined in Rule No. 25 was implemented pursuant to CPUC Decision D.98-02-108.

DISTANCE ADJUSTMENT FEE: The charge for wire cost and line losses associated with the distance calculated from the nearest transmission level line (69kV or higher) to the Customer Service Point for customers who have completed a Request for Service at Primary Substation Level Rates, Form 106-3859. The Distance Adjustment Fee for customers taking Secondary Substation or Primary Substation Level Rates shall apply only to the customer's measured distance in excess of 100 feet.

DISTRIBUTION CHARGES: Charges for use of SDG&E's distribution facilities. Charges are intended to recover SDG&E's costs of owning, operating, and maintaining the electrical distribution facilities including billing, meter reading, and other revenue cycle functions.

DOMESTIC SERVICE: Electric service for the residential operations incident to domestic life on the premises of a residential dwelling unit, excluding service to vessels, other than vessels which are authorized as live aboard vessels.

ELECTRONIC BILLING: Also referred to as "Paperless Billing." An option that customers can elect whereby the Utility provides billing information to the customer solely by means of a computer network such as the Internet or in a form to be used by a computer or similar electronic device to destinations mutually agreed upon between Utility and the customer, such as Utility's web page, a home banking website, or a third party billing consolidator's website. Under "Electronic Billing," the customer does not receive a paper bill after the one month "overlap" period (during which the customer receives both an electronic and a paper bill) expires.

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Issued by
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