



J. Steve Rahon
Director
Tariffs & Regulatory Accounts
8315 Century Park Court
San Diego, CA 92123-1550

Tel: 858.654.1773
Fax: 858.654.1788
srahon@semprautilities.com

December 17, 2002

PUC 110

ADVICE LETTER 1459-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: IMPLEMENTATION OF THE NET ENERGY METERING PROVISIONS
PURSUANT TO ASSEMBLY BILL 58**

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing revisions applicable to its electric tariffs as shown in the Attachment.

PURPOSE

The purpose of this filing is to revise SDG&E's Schedule NEM (Net Energy Metering) tariff to include the net energy metering provisions adopted by Assembly Bill (AB) 58. AB 58 sets forth net energy metering provisions for renewable resource technologies.

BACKGROUND

On September 24, 2002, California Governor Davis signed AB 58 into law. AB 58, among other things, amends Section 2827 of the California Public Utilities Code (PU Code). Section 2827 was amended to read "[T]he Legislature finds and declares that a program to provide net energy metering for eligible customer-generators is one way to encourage substantial private investment in renewable energy resources, stimulate in-state economic growth, reduce demand for electricity during peak consumption periods, help stabilize California's energy supply infrastructure, enhance the continued diversification of California's energy resource mix, and reduce interconnection and administrative costs for electricity suppliers". In addition, Section 2827 provides the following definitions, which include but are not necessarily limited to, "eligible customer-generator", "wind energy co-metering", and "co-energy metering". In addition, it provides implementation requirements for net energy metering.

In this filing, SDG&E only focuses on the net energy metering provisions related to renewable resource technologies as specified in AB 58. AB 58 provides for other provisions that are not included in this filing because they will require further direction from the Commission. SDG&E will make the appropriate filing at that time.

By this filing, SDG&E requests approval of the revisions to its Schedule NEM which include the net energy metering provisions of AB 58.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

EFFECTIVE DATE

SDG&E requests that this filing become effective on January 26, 2003, which is forty (40) days from the date filed.

PROTEST

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division—IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchallian (jnj@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: James Frank
Regulatory Tariff Manager
8315 Century Park Court, Room 22D
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-Mail: jfrank@SempraUtilities.com

NOTICE

In accordance with Section III.G of General Order No. 96-A, a copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to Susanne Schmelter by facsimile at (858) 654-1788 or by e-mail at sschmelter@SempraUtilities.com.

J. STEVE RAHON
Director—Tariffs & Regulatory Accounts

Enclosures
(cc list attached)

(1459-E.doc)

General Order No. 96-A, Sec. III. G.
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

PUBLIC UTILITIES COMMISSION

W. Franklin – Exec. Dir.

ORA

R. Birdsell, Dir.

J. Grieg

L. Huen

T. Lew

L. Maack

D. Morse

M. Pocta

W. Scott

Energy Division

F. Fua

D. Lafrenz

CA. ENERGY COMMISSION

Gail Budin-Gordon

F. DeLeon

R. Tavares

B. Wood

Advantage Energy, LLC (U.S. MAIL)

Alcantar & Kahl

AMDAX

American Energy Institute

Anza Electric Cooperative

Arter & Hadden LLP

Barkovich & Yap, Inc.

Bartle Wells Associates

BENTEK Energy Technologies

Burlington Resources

California Farm Bureau Federation

Calpine

CCTA

Children's Hospital & Health Center

City of Poway

City of San Diego

Commonwealth Energy Corp

M. Reyna

J. Shultz

Crossborder Services

CSC Energy Services

R. McKillip

T. Rodriguez

C. Tamaro

Davis Wright Tremaine, LLP

E. O'Neill

J. Pau

Dept. of General Services

Dept. of Vet. Affairs Med. Ctr.

Duke Energy North America

Dynegy, Inc.

Eisenman, Eric

Ellison Schneider & Harris LLP

Energy Law Group LLP

D. Fellman

A. Skaff

Energy Solutions

Energy Strategies, Inc.

Enron Capital & Trade (2)

G.A. Koteen Associates, Inc

G.E. Goodrich Co

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Green Mountain.Com Company

Henwood Energy Services

C. Castagnoli

D. Davie

HMH Resources, Inc.

Interstate Gas Services, Inc.

J.B.S. Energy

Jones, Day, Reavis & Pogue

Kyocera America Inc

LeBoeuf, Lamb, Greene & MacRael

LSW Engineers, California Inc.

J. Mascaro

B. Mahoney

Luce, Forward, Hamilton & Scripps LLP

ManageAmerica

Manatt, Phelps & Phillips

Modesto Irrigation District

Morrison & Foerster

MRW & Associates

Naval Facilities Eng. Command

NCR Corp

New Energy, Inc, An AES Company

B. Chen

A. Thomas

New West Energy

Onsite Energy Corporation

O'Rourke & Company

Pacific Gas & Electric Co.

N. Avendano

P. Storz

W. Edwards

Pacific Utility Audit

Poway Unified School District

R. M. Hairston Company

Recon Research Corp

Robinsons-May Dept. Stores

Rohr, Inc.

San Diego Regional

Energy Office

School Project for Utility Rate

Reduction

Scott, Addis

Scripps Health

Shute, Mihaly & Weinberger LLP

K. Johanson

J. Schue

O. Armi

Sithe Energies

Solar Turbines

Sutherland, Asbill & Brennan LLP

Southern California Edison Co.

H. Romero

C. Roskopf

S. Smith

TRW

TURN, Michel Florio

UCAN, Michael Shames

URM Group, Inc

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

UtiliHost/Electric America

Utility Cost Management LLC

Utility Solutions Inc.

B. Dotson

T. Rodriguez

Utility Specialists, Southwest, Inc.

Vulcan Materials - CalMat Div.

Viterra Energy Services

Western Manufactured Housing

Communities Association

White & Case LLP

L. Cottle

P. Lacourciere

ATTACHMENT
ADVICE LETTER 1459-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 15873-E	SCHEDULE NEM, NET ENERGY METERING, Sheet 1	Revised 15115-E
Revised 15874-E	SCHEDULE NEM, NET ENERGY METERING, Sheet 2	Original 14729-E
Revised 15875-E	SCHEDULE NEM, NET ENERGY METERING, Sheet 3	Original 14730-E
Revised 15876-E	SCHEDULE NEM, NET ENERGY METERING, Sheet 4	Revised 15688-E
Original 15877-E	SCHEDULE NEM, NET ENERGY METERING, Sheet 5	Revised 15688-E
Revised 15878-E	TABLE OF CONTENTS, Sheet 1	Revised 15860-E
Revised 15879-E	TABLE OF CONTENTS, Sheet 3	Revised 15861-E



SCHEDULE NEM

Sheet 1

NET ENERGY METERING

APPLICABILITY

Applicable to residential, commercial, industrial, or agricultural customers who are eligible for Net Energy Metering as set forth in Special Condition 12 below.

If an eligible customer-generator participates in Direct Access (DA) with an Electric Service Provider (ESP) that does not provide distribution service for the direct transactions, the ESP, and not the Utility, is obligated to provide net energy metering to the customer.

TERRITORY

Within the entire territory served by the Utility.

RATES

All rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise-applicable metered rate schedule. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum energy and demand charges, and excluding any adjustments due to power factor provisions or rebates offered under the State of California's "20/20" program as described in the Governor of the State of California's Executive order D-30-01.

Customers eligible for service under this schedule shall not be required, or permitted, to take service under Schedule S, Standby Service, or Schedule S-I, Standby Interruptible Service.

Where specified below, customers eligible for service under this schedule are exempt from departing load non-bypassable Nuclear Decommissioning (ND) and Public Purpose Programs (PPP) charges as defined in Schedule E-DEPART and from paying Competition Transition Charges (CTC) as defined in Electric Rule 23.

Category A Customers (See Special Condition 12)

Shall pay all charges that are applicable on their otherwise applicable tariff(s) based on the customer's Net Energy. Category A customers are exempt from charges as set forth in Schedule E-Depart, Rule 23, or Schedule DWR-BC for any Generator Output.

Category B Customers (See Special Condition 12)

Shall pay all charges that are applicable to the customer based on their otherwise applicable tariff(s) based on the customer's Net Energy. In addition, Category B customers shall pay the PPP rate plus the DWR Bond Charge set forth in Schedule DWR-BC for all Generator Output less any Export to the Utility.

Category C Customers (See Special Condition 12)

Shall be required to take service on a time-of-use tariff for their otherwise applicable rate schedule and shall be billed on that tariff, plus on Schedule DWR-BC, based on Customer Load.

Shall pay all charges that are applicable to the customer based on the otherwise applicable portion of Schedule EECC charges based on the customer's Net Energy.

(Continued)

1W16

Issued by

Date Filed

Dec 17, 2002

Advice Ltr. No. 1459-E

Lee Schavrien

Effective

Decision No.

Vice President
Regulatory Affairs

Resolution No.

T
T D
T
D
D
T
T
T
N
N



SCHEDULE NEM
NET ENERGY METERING

RATES (continued)

Category D Customers (See Special Condition 12)

Shall be eligible for the same rate billing treatment as indicated above for all other customers except that all billing for the service is to be provided by the ESP.

SPECIAL CONDITIONS

1. Definitions: The definition of terms used in this schedule is either found herein or in Rule 1.
2. Eligible Customer-Generator: A residential, small commercial (as defined in subdivision (h) of Section 331 of the PU Code), commercial, industrial, or agricultural customer of an electric service provider, who uses a solar or a wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than one megawatt that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with the electric grid, and is intended primarily to offset part or all of the customer's own electrical requirements.
3. Wind Energy Co-Metering: Any wind energy project greater than 50 kilowatts (kW), but not exceeding one megawatt, where the difference between the electricity supplied through the electric grid and the electricity generated by an eligible customer-generator and fed back to the electric grid over a 12-month period is as described in Special Condition 4.
4. Limitation of Net Energy Billing: A Base Cost Amount, Minimum Bill or Demand Charge from the customer's otherwise applicable rate schedule may not be offset by the value of any energy produced by a customer generator.
5. Net Energy Metering Limitation: This schedule shall be available to eligible customer-generators, upon request, on a first-come-first-served basis until the time that the total rated generating capacity used by eligible customer-generators exceeds one-half of 1 percent of the Utility's aggregate customer peak demand.
6. Grandfathered Eligible Customer: A customer that installs a generator that is eligible for service on Schedule NEM as it existed on December 31, 2002 provided that the customer has all local and state permits to commence construction before December 31, 2002 and has completed construction of the generator by September 30, 2003. Customers that do not have their generator operational by December 31, 2002 must provide the Utility with a copy of the local and state permits prior to receiving service under this special condition. Once a customer's generator ceases operation, or is replaced, the customer is no longer qualified for the benefits of this special condition.
7. Generator Output: The output of the generator shall either be metered at customer expense or assumed to be equal to 5 hours times the rated Alternating Current capacity of the unit measured as kW. The 5 hours shall be assumed to occur from 10 am to 3 pm of each day.

(Continued)

2W16

Advice Ltr. No. 1459-E

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Dec 17, 2002

Effective _____

Resolution No. _____

N
|
N
D

N
|

N
L



SCHEDULE NEM

NET ENERGY METERING

SPECIAL CONDITIONS (Continued)

- 8. Metered Deliveries to the Customer: The kWh and kW that are measured as being transferred from the Utility to the customer during any billing time period.
- 9. Export to the Utility: The kWh and kW that are determined by a meter to have been delivered from the customer to the Utility during any billing period. Where the Utility does not have a meter in place capable of measuring the exports to the Utility, and other provisions of this rate schedule call for use of the export to the Utility, the customer shall pay all costs necessary to install such a meter.
- 10. Customer Load: Shall be equal to the metered deliveries to the customer during any billing period, less any exports to the Utility during the billing period, plus the Generator Output.
- 11. Net Energy: The Metered Deliveries to the Customer less the Exports to the Utility.
- 12. Eligible Net Energy Metering Customers: Customers who have installed self-generation equipment that the Public Utilities Code states will be eligible for Net Energy Metering. The self-generation equipment and customer qualifications may fall into one of the categories specified below:
 - a. Category A Customer Generation: This category is specified as Grandfathered Eligible Customer's.
 - b. Category B Customers: Residential and small commercial customers that are not served by an ESP and that have wind or solar generators that are under 10 kW and are operational prior to the Net Energy Metering Limitation taking effect.
 - c. Category C Customers: A customer with an eligible wind or solar generator with a capacity of more than 10 kW, but not exceeding 1,000 kW.
 - d. Category D Customers: A customer that installs any eligible self-generation equipment and is served by an ESP that permits net energy metering.
- 13. Metering Requirements:
 - a. Category A and B Customers: Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in two directions.

With the consent of the customer, the Utility may, at its expense, install additional metering to (1) improve the accuracy of bills or (2) collect wind or solar generating performance information for research purposes.

If the existing electrical meter of an eligible customer-generator is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is able to measure electricity flow in two directions. If an additional meter or meters are installed, the net energy metering calculation shall yield a result identical to that of a single meter.

N
N
T
L T
L
L T
L T
L
L
L

(Continued)



SCHEDULE NEM

NET ENERGY METERING

SPECIAL CONDITIONS (Continued)

13. Metering Requirements: (continued)

- b. Category C Customers: The eligible customer-generator shall be required to utilize a meter, or multiple meters, capable of separately measuring electricity flow in both directions. All meters shall provide "time-of-use" (TOU) measurements of electricity flow.

If the existing meter of the eligible customer-generator is not a time-of-use meter or is not capable of measuring total flow of electricity in both directions, the eligible customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is both a time-of-use meter and able to measure total electricity flow in both directions.

- c. Category D Customers: The Utility will recover the incremental metering and billing service costs associated with net energy metering from the customer's ESP.

14. Level Pay Plan Option: A customer receiving service on this rate schedule shall not be eligible for the Level Pay Plan option set forth in Rule 9.

15. Annual Net Energy Metering: Net Energy Metering over a 12-month period that shall start with the anniversary of the start of the first billing period in which the customer received service on this rate schedule.

16. Monthly Billing of Category A, B, and C Customers: If during any monthly billing period the customer has exported enough energy to the Utility that would result in a net payment to the customer, no payment shall be made. The amount that is calculated as due the customer shall be credited to the customer's next monthly bill. At the end of every 12-months all credit amounts shall be zeroed out without any payment being made to the customer.

17. Annual Billing Option for Category A and B Customers: Category A and B customers may elect to receive their bill for service on this rate schedule on an annual basis at the end of the Annual Net Energy Metering Period.

18. Interaction with Baseline Rates: For eligible customer-generators taking service under tariffs employing "baseline" and "non-baseline" rates, any net monthly consumption or production of electricity shall be calculated according to the terms of the otherwise applicable tariff.

If the customer is a net consumer over a billing period, the net kWh consumed shall be billed at the applicable baseline rates up to the billing period's baseline allowance, with any excess kWh consumed billed at the applicable non-baseline rates charged other customers in the rate class.

If the customer is a net generator over a billing period, the net kWh generated shall be valued at the applicable baseline rates up to the billing period's baseline allowance, with any excess kWh generated valued at the applicable non-baseline rates charged other customers in the rate class.

N
N
L T
L
N
N
D
N
N
L T D
T
T
T
L T
L

(Continued)

4W18

Advice Ltr. No. 1459-E

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Dec 17, 2002

Effective _____

Resolution No. _____



SCHEDULE NEM

NET ENERGY METERING

SPECIAL CONDITIONS (Continued)

19. Interaction with TOU Rates: For eligible customer-generators taking service on TOU tariffs, net monthly consumption or production of electricity shall be valued according to the terms of the otherwise applicable TOU rates charged other customers in the rate class. If the customer is a net generator during any discrete TOU period, the net kWh produced shall be valued at the appropriate tariff TOU rates charged other customers in the rate class. If the customer is a net consumer during any discrete TOU period, the net kWh consumed shall be billed at the appropriate tariff TOU rates charged other customers in the rate class.

N
N

L T
|
T
|
L T

20. ESP Charges: If the Utility is the customer's ESP, the Utility shall provide net electricity consumption information on each regular bill to every eligible customer-generator. The consumption information shall contain the current monetary balance owed to the Utility for net electricity delivered/consumed since the last 12-month period ended.

L T
|
L

The charges for all retail rate components for eligible customer-generators shall be based exclusively on the eligible customer-generator's net kWh consumption over a 12-month period, without regard to the eligible customer-generator's choice of ESP. If the eligible customer-generator switches their ESP during a 12-month period, the prior ESP shall reconcile the customer generator's consumption and production of electricity for the part of the current 12-month period. And, the new 12-month period will begin with respect to service provided by the eligible customer-generator's new ESP.

L
|
L

21. Schedule of Payments By Category C Customers: For all commercial, industrial and agricultural eligible customer-generators, the net balance of moneys owed must be paid in accordance with the eligible customer-generator's monthly billing statement, except that if the commercial, industrial or agricultural generator is a net producer of electricity over a normal billing cycle, any excess kWh generated during the billing cycle shall be carried over to the following billing period.

L T
|
L

22. Interconnection: Prior to interconnection, the eligible customer-generator must execute and comply with the requirements of the Utility's Interconnection Agreement for Net Energy Metering from Residential or Small Commercial Solar or Wind Electric Generating Facilities of 10 kW or Less (Form 142-02759), or the Utility's Interconnection Agreement For Net Energy Metering Solar Or Wind Electric Generating Facilities For Other Than Residential Or Small Commercial Of 10 Kilowatts Or Less, (Form 142-02760). The eligible customer-generator shall meet all applicable safety and performance standards established by the National Electric Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the Public Utilities Commission regarding safety and reliability.

L T
|
L
D

23. Commencement of Service: The Utility shall start a customer on Schedule NEM effective with the first meter read date prior to the later of (1) customer notice to the Utility of a request for service on Schedule NEM or (2) the operation of the customer's eligible system.

L T
|
L



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	4812-E
TABLE OF CONTENTS.....	15878, 15759, 15879, 15761, 15862, 14109-E 15186, 15187, 15163, 14872-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 14883, 11441-E
II. Balancing Accounts.....	15215, 15067, 11667, 15068, 11345, 15069-E 11347, 13252, 13253, 15070, 14884, 15704-E 14269, 14270, 14271, 15071, 15072, 15073-E 12412, 15074, 15075, 13254, 12731, 15076-E 15607, 15217, 15218, 15631, 15854, 15723-E
III. Memorandum Accounts.....	15613, 15078, 12423, 12424, 15079, 15080-E 15081, 15082, 15083, 15084, 12431, 12432-E 12433, 12434, 12435, 15085, 15086, 15087-E 15088, 15089, 15090, 15091, 15092, 15093-E 12445, 15094, 15095, 13799, 13800, 15096-E 13802, 13803, 15097, 15098, 15099, 13807-E 15100, 13809, 15131, 13935, 15101, 15564-E 14799, 14800, 14801, 14802, 14803, 15855-E
IV. Electric Distribution and Gas Performance Based Ratemaking (PBR) Mechanism.....	12125, 12126, 12127, 12128, 12129, 12130-E 12131, 13256, 12133, 12134, 12135, 12136-E 12137, 12138, 12139-E
V. SONGS 2&3 Ratemaking Procedure.....	15104, 12462, 12463, 12464, 12465, 12466-E 12467, 12468, 15132, 15133-E
VI. Miscellaneous.....	13810, 12473, 15105, 12475, 12476, 14992-E 12478, 15106, 12480, 12481, 13257, 12483-E 12484, 12485, 12486, 15107-E
INDEX OF RATE AREA MAPS	
Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

T



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	15027, 15028, 15746, 12626, 12627, 12628-E 14939-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	15030, 15031, 15747, 12633, 12634, 14941-E
LS-3	Lighting - Street and Highway - Customer-Owned Installations	15748, 14943-E
OL-1	Outdoor Area Lighting Service	15034, 15749, 14946-E
DWL	Residential Walkway Lighting	15750, 14948-E
<u>Miscellaneous</u>		
FTA	Fixed Transmission Amount.....	14618, 13112-E
PA	Power – Agricultural.....	15036, 15711, 14950-E
S	Standby Service.....	15135, 15136, 15137-E
S-1	Standby Service – Interruptible	6084, 6085, 6317-E
SE	Service Establishment Charge.....	5598, 11594-E
DA	Transportation of Electric Power for Direct Access Customers.....	14952, 14953, 14954, 14955, 15111, 14956-E 14957-E
NDA	UDC Meter Services for Non-Direct Access Customers	11849, 11850, 11851, 14958, 11853-E
EECC	Electric Energy Commodity Cost	15856, 15857, 14996, 14836, 15113, 14838-E 14839, 14840-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	15114-E
BIP	Base Interruptible Program	15196, 15197, 14533-E
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 14628, 14629, 15199-E
MPL	Mandatory Pay-For-Load Demand Responsiveness Program	14466, 14467, 14468, 14469, 14477, 14478-E 14479-E
20/20	California Rebate Program.....	15200, 14674, 14599, 15201, 15202-E
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587-E
RBRP	Rolling Blackout Reduction Program	14584, 14675, 15203, 14587-E
DBP	Demand Bidding Program.....	15204, 14677, 14678, 15205, 14680-E
NEM	Net Energy Metering	15873, 15874, 15875, 15876, 15877-E
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee	15214-E
DWR-BC	Department of Water Resources Bond Charge.....	15858-E

(Continued)