



J. Steve Rahon  
Director  
Tariffs & Regulatory Accounts  
8315 Century Park Court  
San Diego, CA 92123-1550

Tel: 858.654.1773  
Fax: 858.654.1788  
srahon@semprautilities.com

December 9, 2002

PUC 110  
x-PUC 120  
(R.01-08-027)

**ADVICE LETTER 1455-E/1354-G**  
(U 902-M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO THE CARE BALANCING ACCOUNTS IN COMPLIANCE WITH  
D.02-07-033**

San Diego Gas & Electric Company (SDG&E), hereby submits for filing the following revisions to its electric and gas tariffs, as shown in the enclosed attachment.

**PURPOSE**

The purpose of this Advice Letter is to revise Section II.B and IV.D. of SDG&E's electric and gas Preliminary Statements, respectively, in compliance with Ordering Paragraph (OP) 14 of California Public Utilities Commission (Commission) Decision (D.) 02-07-033

**BACKGROUND**

On July 17, 2002, the Commission issued D.02-07-033 in Rulemaking (R.) 01-08-027, which adopts an automatic enrollment process for the California Alternate Rates for Energy (CARE) program. The program guidelines, as set forth in D.02-07-033, will enable customers to become automatically enrolled into the CARE program when they participate in the following partner agency programs: Medi-Cal and Women, Infants and Children administered through the California Department of Health Services; Healthy Families administered by the Managed Risk Medical Insurance Board; or the Energy Assistance Programs administered by the Department of Community Services and Development.

Pursuant to OP 14 of D.02-07-033, the utilities shall track all costs related to the automatic enrollment program in a memorandum account or in an existing CARE balancing account. Accordingly, SDG&E hereby revises its electric and gas CARE balancing accounts to comply with this provision, adding separate line items within the accounts to track costs associated with the automatic CARE enrollment program.

**EFFECTIVE DATE**

Because this Advice Letter is being filed in accordance with a Commission order SDG&E requests that the revised tariffs included herein become effective on December 9, 2002, which is the date filed.

**PROTEST**

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division—IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and Honesto Gatchallian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: James Frank  
Regulatory Tariff Manager  
8315 Century Park Court, Room 22D  
San Diego, CA 92123-1550  
Facsimile No. (858) 654-1788  
E-Mail: [jfrank@SempraUtilities.com](mailto:jfrank@SempraUtilities.com)

**NOTICE**

In accordance with Section III.G of General Order No. 96-A, a copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.01-08-027, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to Susanne Schmelter by facsimile at (858) 654-1788 or by e-mail at [sschmelter@SempraUtilities.com](mailto:sschmelter@SempraUtilities.com).

---

J. STEVE RAHON  
Director—Tariffs & Regulatory Accounts

Enclosures  
(cc list enclosed)

General Order No. 96-A, Sec. III. G.  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

PUBLIC UTILITIES COMMISSION

W. Franklin – Exec. Dir.

ORA

R. Birdsell, Dir.

J. Grieg

L. Huen

T. Lew

L. Maack

D. Morse

M. Pocta

W. Scott

Energy Division

F. Fua

D. Lafrenz

CA. ENERGY COMMISSION

Gail Budin-Gordon

F. DeLeon

R. Tavares

B. Wood

Advantage Energy, LLC (U.S. MAIL)

Alcantar & Kahl

AMDAX

American Energy Institute

Anza Electric Cooperative

Arter & Hadden LLP

Barkovich & Yap, Inc.

Bartle Wells Associates

BENTEK Energy Technologies

Burlington Resources

California Farm Bureau Federation

Calpine

CCTA

Children's Hospital & Health Center

City of Poway

City of San Diego

Commonwealth Energy Corp

M. Reyna

J. Shultz

Crossborder Services

CSC Energy Services

R. McKillip

T. Rodriguez

C. Tamaro

Davis Wright Tremaine, LLP

E. O'Neill

J. Pau

Dept. of General Services

Dept. of Vet. Affairs Med. Ctr.

Duke Energy North America

Dynegy, Inc.

Eisenman, Eric

Ellison Schneider & Harris LLP

Energy Law Group LLP

D. Fellman

A. Skaff

Energy Solutions

Energy Strategies, Inc.

Enron Capital & Trade (2)

G.A. Koteen Associates, Inc

G.E. Goodrich Co

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Green Mountain.Com Company

Henwood Energy Services

C. Castagnoli

D. Davie

HMH Resources, Inc.

Interstate Gas Services, Inc.

J.B.S. Energy

Jones, Day, Reavis & Pogue

Kyocera America Inc

LeBoeuf, Lamb, Greene & MacRael

LSW Engineers, California Inc.

J. Mascaro

B. Mahoney

Luce, Forward, Hamilton & Scripps LLP

ManageAmerica

Manatt, Phelps & Phillips

Modesto Irrigation District

Morrison & Foerster

MRW & Associates

Naval Facilities Eng. Command

NCR Corp

New Energy, Inc, An AES Company

B. Chen

A. Thomas

New West Energy

Onsite Energy Corporation

O'Rourke & Company

Pacific Gas & Electric Co.

N. Avendano

P. Storz

W. Edwards

Pacific Utility Audit

Poway Unified School District

R. M. Hairston Company

Recon Research Corp

Robinsons-May Dept. Stores

Rohr, Inc.

San Diego Regional

Energy Office

School Project for Utility Rate

Reduction

Scott, Addis

Scripps Health

Shute, Mihaly & Weinberger LLP

K. Johanson

J. Schue

O. Armi

Sithe Energies

Solar Turbines

Sutherland, Asbill & Brennan LLP

Southern California Edison Co.

H. Romero

C. Rosskopf

S. Smith

TRW

TURN, Michel Florio

UCAN, Michael Shames

URM Group, Inc

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

Utility Cost Management LLC

Utility Solutions Inc.

B. Dotson

T. Rodriguez

Utility Specialists, Southwest, Inc.

Vulcan Materials - CalMat Div.

Viterra Energy Services

Western Manufactured Housing

Communities Association

White & Case LLP

L. Cottle

P. Lacourciere

Interested Parties in:

R.01-08-027

ATTACHMENT A  
ADVICE LETTER 1455-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 15863-E	PRELIMINARY STATEMENT, II. BALANCING ACCOUNTS, Sheet 4	Revised 15068-E
Revised 15864-E	PRELIMINARY STATEMENT, II. BALANCING ACCOUNTS, Sheet 5	Revised 11345-E
Revised 15865-E	TABLE OF CONTENTS, Sheet 1	Revised 15860-E



**PRELIMINARY STATEMENT**

II. BALANCING ACCOUNTS

**B. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) BALANCING ACCOUNT**

1. Purpose

The purpose of the CARE Balancing Account is to compare CARE revenues with CARE program costs as authorized by Decisions 89-07-062, 89-09-044, 92-04-024 and 92-06-060.

Pursuant to Commission Decision 02-07-033 effective July 17, 2002, the utility is also authorized to record all costs related to automatic enrollment, which include the CARE rate subsidy costs, utility administrative costs (including start-up and implementation), and the Commission's clearinghouse costs. These costs will be recorded as line items in the CARE balancing account.

2. Applicability

The CARE Balancing Account applies to certain rate schedules and certain special contracts within the jurisdiction of the Commission.

3. Definitions

- a. Effective Date: The effective date of this account shall be January 1, 1998.
- b. Interest Rate: The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.
- c. CARE Revenue: Monthly CARE revenue equals the percentage of authorized Public Purpose Program (PPP) revenue pertaining to the CARE program multiplied by the unbundled PPP revenue billed during the month.
- d. CARE Program Costs: CARE Program Costs are the sum of: (1) CARE Benefits, which are equal to the amount of discount granted under the discount reflected in the authorized CARE Program discounted rates; and (2) allocated incremental administrative and general expenses associated with the CARE Program. Monthly incremental administrative and general expenses shall be allocated between electric and gas operations by either: (1) 76% to electric and 24% to gas until the CARE Program has been in effect for 13 full calendar months or (2) the proportion of electric and gas amounts of the discount reflected in the authorized CARE Program discounted rates for the 12 months prior to the current month; whichever is applicable.

(Continued)

4W12

Advice Ltr. No. 1455-E

Decision No. 02-07-033

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Dec 9, 2002

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

N  
|  
N



**PRELIMINARY STATEMENT**

II. BALANCING ACCOUNTS

**B. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) BALANCING ACCOUNT (Continued)**

**4. Accounting Treatment**

The utility shall maintain a CARE Balancing Account commencing as of January 1, 1998. This Balancing Account is separate and distinct from the pre-1998 CARE account discussed in paragraph B.5. Entries to be made to this account at the end of each month will be determined from the following calculations:

- a. The amount of the discount granted during the month under the discount reflected in the authorized CARE Program discounted rates, to customers who have not been automatically enrolled in the program.
- b. Plus: The amount of the discount granted during the month to customers who have been automatically enrolled in the program under the discount reflected in the authorized CARE Program discounted rates.
- c. Plus: Recorded monthly allocated incremental administrative and general expenses associated with the CARE Program, excluding costs associated with the automatic enrollment process in the program.
- d. Plus: Recorded monthly allocated incremental administrative and general expenses associated with automatic enrollment into the CARE Program, including the Commission's allocated incremental clearinghouse costs.
- e. Less: The CARE revenue billed during the month.

If the above calculations produce a positive amount (under-collection), such amount will be debited to the Balancing Account. If the above calculations produce a negative amount (over-collection), such amount will be credited to the Balancing Account. Interest will accrue to the Balancing Account by applying the Interest Rate to the average of the beginning and ending balances.

**5. Pre-1998 CARE Account**

The previous CARE Balancing Account, in effect since August 14, 1989, shall be maintained by the utility to accrue interest on a monthly basis until disposition of the account is addressed by the Commission.

**6. Annual Review of Reasonableness**

In conjunction with the appropriate proceeding, the utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs included in the CARE Balancing Account during the Record Period.

**7. Disposition of Amounts**

Disposition of amounts in this account shall be determined in the annual Revenue Adjustment Proceeding (RAP) or other proceeding expressly authorized by the Commission.

(Continued)

T  
T  
N  
N  
T  
T  
N  
N  
I  
N  
T



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	4812-E
TABLE OF CONTENTS.....	15865, 15759, 15861, 15761, 15862, 14109-E 15186, 15187, 15163, 14872-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 14883, 11441-E
II. Balancing Accounts.....	15215, 15067, 11667, 15863, 15864, 15069-E 11347, 13252, 13253, 15070, 14884, 15704-E 14269, 14270, 14271, 15071, 15072, 15073-E 12412, 15074, 15075, 13254, 12731, 15076-E 15607, 15217, 15218, 15631, 15854, 15723-E
III. Memorandum Accounts.....	15613, 15078, 12423, 12424, 15079, 15080-E 15081, 15082, 15083, 15084, 12431, 12432-E 12433, 12434, 12435, 15085, 15086, 15087-E 15088, 15089, 15090, 15091, 15092, 15093-E 12445, 15094, 15095, 13799, 13800, 15096-E 13802, 13803, 15097, 15098, 15099, 13807-E 15100, 13809, 15131, 13935, 15101, 15564-E 14799, 14800, 14801, 14802, 14803, 15855-E
IV. Electric Distribution and Gas Performance Based Ratemaking (PBR) Mechanism.....	12125, 12126, 12127, 12128, 12129, 12130-E 12131, 13256, 12133, 12134, 12135, 12136-E 12137, 12138, 12139-E
V. SONGS 2&3 Ratemaking Procedure.....	15104, 12462, 12463, 12464, 12465, 12466-E 12467, 12468, 15132, 15133-E
VI. Miscellaneous.....	13810, 12473, 15105, 12475, 12476, 14992-E 12478, 15106, 12480, 12481, 13257, 12483-E 12484, 12485, 12486, 15107-E
<b>INDEX OF RATE AREA MAPS</b>	
Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

ATTACHMENT B  
ADVICE LETTER 1354-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 12680-G	PRELIMINARY STATEMENT, IV. BALANCING ACCOUNTS, Sheet 8	Revised 11592-G
Revised 12681-G	PRELIMINARY STATEMENT, IV. BALANCING ACCOUNTS, Sheet 9	Revised 11593-G
Revised 12682-G	PRELIMINARY STATEMENT, IV. BALANCING ACCOUNTS, Sheet 10	Revised 11594-G
Revised 12683-G	TABLE OF CONTENTS, Sheet 1	Revised 12630-G



**PRELIMINARY STATEMENT**

IV. BALANCING ACCOUNTS

D. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) BALANCING ACCOUNT

1. Purpose

The purpose of the CARE balancing account is to balance CARE program expenses against revenues. The CARE Program was previously known as the LIRA Program, which was authorized by Decisions 89-07-062, 89-09-044, 92-04-024 and 92-06-060.

Commission Resolution G-3303, dated December 21, 2000, adopted gas public purpose program surcharge rates for taxes effective January 1, 2001 as directed by Assembly Bill (AB) 1002. Embedded within these surcharge rates are the CARE Tax Surcharge (CTS) rates. These CTS rates are based on Commission approved funds as of the date of the Resolution. Resolution G-3303 also 1) exempts some customers from the surcharge who were not exempt to charges in rates prior to January 1, 2001 and 2) requires utility to make quarterly tax payments to the California Board of Equalization (BOE).

The CTS rates may represent funds authorized for a prior timeframe. If so, current bill calculations are based on CARE funds authorized for the current timeframe and therefore may use Adjusted CARE Surcharge rates. The difference between an Adjusted CARE Surcharge rate and an associated CTS rate represents utility revenue not taxes. Therefore, these rate differences are referred to as CARE Revenue Surcharge (CRS) rates.

Pursuant to Commission Decision 02-07-033 effective July 17, 2002, the utility is also authorized to record all costs related to automatic enrollment, which include the CARE rate subsidy costs, utility administrative costs (including start-up and implementation), and the Commission's clearinghouse costs. These costs will be recorded as separate line items in the CARE balancing account.

2. Applicability

The CARE balancing account applies to certain rate schedules and certain special contracts subject to the jurisdiction of the Commission.

3. Definitions

- a. Effective Date: The effective date for the revised CTS and CRS rates shall be the Revision Date or such other date that the Commission may authorize. The revised CTS and CRS rates shall be applied to applicable transported gas volumes for service rendered on and after the Effective Date and shall continue thereafter until the next such CTS and CRS rates become effective.
- b. Forecast Period: The Forecast Period for CRS rates shall be the twelve-calendar- month period commencing with the Revision Date.
- c. Franchise Fees and Uncollectibles: Franchise Fees and Uncollectibles shall be based on the rate derived from the utility's most recent general rate case decision to provide for franchise fees and uncollectible accounts expense associated with applicable utility revenue.
- d. Interest Rate: The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, G.13. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, G.13. or its successor publication.

(Continued)

N  
|  
N



**PRELIMINARY STATEMENT**

IV. BALANCING ACCOUNTS

D. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) BALANCING ACCOUNT (Continued)

3. Definitions (Continued)

- e. CARE Program Costs: CARE Program Costs are the sum of: (1) CARE Benefits, which are equal to the amount of the discount granted under the discount reflected in the authorized CARE Program discounted rates; and (2) allocated incremental administrative and general expenses associated with the CARE Program, plus an allowance for Franchise Fees and Uncollectibles. Monthly incremental administrative and general expenses shall be allocated between electric and gas operations by either: (1) 76% to electric and 24% to gas until the CARE Program has been in effect for 13 full calendar months or (2) the proportion of electric and gas amounts of the discount granted under the discount reflected in the authorized CARE Program discounted rates for the 12 months prior to the current month; whichever is applicable.
- f. Revision Date: The Revision Date for the CARE Tax Surcharge rates shall be coincident with the Revision Date associated with adopted gas public purpose program surcharge rates for taxes as implemented by Commission Resolution G-3303, dated December 21, 2000, and subsequent Commission decisions. The Revision Date for the CARE Revenue Surcharge rates shall be coincident with the Revision Date associated with applicable (BCAP, Rate Indexing, etc.) rate level changes.

4. Accounting Treatment

The utility shall maintain a CARE balancing account commencing as of August 14, 1989. Entries to be made to this account at the end of each month will be determined from the following calculations:

- a. The amount of the discount granted during the month under the discount reflected in the authorized CARE Program discounted rates, to customers who have not been automatically enrolled in the program. T N
- b. Plus: The amount of the discount granted during the month under the discount reflected in the authorized CARE Program discounted rates to customers who have been automatically enrolled in the program. N | N
- c. Plus: Recorded monthly allocated incremental administrative and general expenses associated with the CARE Program, and an allowance for Franchise Fees and Uncollectibles associated with applicable utility revenue, excluding costs associated with the auto enrollment process in the CARE Program. T T N
- d. Plus: Recorded monthly allocated incremental administrative and general expenses, including Commission's allocated incremental clearinghouse costs, associated with the automatic enrollment process into the CARE Program, and an allowance for Franchise Fees and Uncollectibles associated with applicable utility revenue. N | N
- e. Less: The amount of revenue 1) billed during the month under the CARE Revenue Surcharge rates and 2) received from the Commission resulting from the utility CARE Tax Surcharge payments to the BOE. T

If the above calculations produce a positive amount (under-collection), such amount will be debited to the CARE balancing account. If the above calculations produce a negative amount (over-collection), such amount will be credited to the CARE balancing account. Interest will accrue to the CARE balancing account by applying the Interest Rate to the average of the beginning and ending balances.

(Continued)

9W17

Issued by

Date Filed

Dec 9, 2002

Advice Ltr. No. 1354-G

**Lee Schavrien**

Effective \_\_\_\_\_

Decision No. 02-07-033

Vice President  
Regulatory Affairs

Resolution No. \_\_\_\_\_



**PRELIMINARY STATEMENT**

Sheet 10

IV. BALANCING ACCOUNTS

D. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) BALANCING ACCOUNT (Continued)

5. Calculation of the CARE Surcharge Rate (General)

The CARE Surcharge rate shall be determined from the following calculations:

- a. The Forecast Period CARE Program Costs;
- b. Plus: The estimated balance in the CARE balancing account as of the beginning of the Forecast Period;
- c. The sum of a. and b. above divided by the estimated gas volumes to be transported during the Forecast Period equals the CARE Surcharge rate.

The current Adjusted CARE Surcharge rate is stated in Section II, Statement of Rates.

The current CARE Tax Surcharge rates are reflected in the adopted gas public purpose program surcharge rates for taxes stated in Schedule G-PPPS.

6. Annual Review of Reasonableness

In conjunction with the utility's BCAP filing, the utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs included in the CARE balancing account during the Record Period.

E. NATURAL GAS VEHICLE (NGV) ADJUSTMENT CLAUSE

1. Purpose

The purpose of the NGV Adjustment Clause is to reflect in rates, through application of the Natural Gas Vehicle Adjustment Clause (NGVAC) and NGV rates, the costs associated with the utility's NGV Program as authorized by the California Public Utilities Commission (Commission), including but not necessarily limited to Compressed Natural Gas (CNG) Stations.

2. Applicability

The NGV Adjustment Clause applies to certain rate schedules and certain special contracts subject to the jurisdiction of the Commission.

3. Definitions

- a. Effective Date/Authority: The effective date for the revised NGVAC rate shall be the Revision Date or such other date that the Commission may authorize. The revised NGVAC rate shall be applied to the applicable transported gas volumes for service rendered on and after the Effective Date and shall continue thereafter until the next such NGVAC rate becomes effective.

Commission Decision 95-11-035 dated November 21, 1995 authorized the utility's NGV program.

(Continued)

T



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>
TITLE PAGE.....	1051-G
TABLE OF CONTENTS.....	12683, 12631, 12632, 12580, 12585-G 12329, 12234, 12180-G
<b>PRELIMINARY STATEMENT</b>	
I. General Information.....	7270, 7271-G
II. Statement of Rates.....	11981, 12611, 12612, 12613, 12461-G 12462-G
III. Biennial Cost Allocation Proceeding..... (BCAP).....	7587, 7277, 7278, 10436, 7280, 7281-G 7489, 7714, 10624, 11024, 7493, 7494-G
IV. Balancing Accounts.....	12515, 11126, 11127, 11128, 11308-G 11130, 11131, 12680, 12681, 12682-G 11135, 11136, 11137, 11138, 11139-G 11882, 11883, 11884, 11885, 11886-G 12070, 11888, 12308, 12516-G
V. Memorandum Accounts.....	12204, 12120, 7315, 12121, 8883-G 12122, 8885, 8886, 12123, 12124-G 8889, 8890, 8891, 10571, 12125-G 10609, 12205-G
VI. Electric Distribution and Gas Performance Based Ratemaking (PBR) Mechanism.....	10331, 10332, 10333, 10334, 10335-G 10336, 10337, 11028, 10929, 10930-G 10931, 10932, 10933, 10934, 10935-G 10936-G
VII. Gas Procurement Performance-Based Ratemaking Mechanism Procedure.....	9832, 9833, 9834, 9835, 9836, 9837-G 9838, 9839, 9840, 9841, 9842, 9843-G 9844, 9845, 9846, 9847, 9848, 9849-G 9850, 9851, 9852, 9853-G
VIII. Miscellaneous.....	7391, 9023, 11241, 7394, 12316, 12126-G 7397, 7398, 7399, 12385, 7401, 7402-G 7403, 7404, 10649, 7406, 7407, 7408-G 7409-G
<b>INDEX OF RATE AREA MAPS</b>	
Map 1 - Territory Served.....	12207-G
Map 2 - Borrego Rate Area.....	3462-G

(Continued)