



**San Diego Gas & Electric**

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April 5, 2002

PUC 120  
X PUG 000  
(I.99-07-003)

**ADVICE LETTER 1299-G-A**

(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: SUPPLEMENTAL FILING - REVISION OF TRANSPORTATION RATES  
TO IMPLEMENT PASSTHROUGH FROM SOUTHERN CALIFORNIA  
GAS COMPANY**

San Diego Gas & Electric Company (SDG&E) hereby submits this supplement to Advice Letter 1299-G to revise its gas transportation rates, effective June 1, 2002, as shown on the enclosed Attachment A.

**PURPOSE**

This supplemental Advice Letter revises SDG&E's gas transportation rates as a result of Southern California Gas Company's (SoCalGas) Advice Letter 3123-A, dated March 19, 2002, which pertains to their Advice Letter 3117, dated February 1, 2002. SoCalGas filed Advice Letter 3117 to propose the unbundling of SoCalGas' storage capacity rights in compliance with Decision (D.) 01-12-018, using embedded costs. SoCalGas filed Advice Letter 3123-A to update its transportation rates to reflect the use of embedded costs of storage in its transportation rates.

The revision of SDG&E's gas transportation rates is necessary because the level of costs allocated from SoCalGas to SDG&E changes as a result of the aforementioned SoCalGas supplemental Advice Letter. This supplemental filing results in an annual increase of approximately \$3.440 million (1.6%) in SDG&E's gas transportation rate revenue.

This supplemental filing replaces SDG&E's Advice Letter 1299-G in its entirety.

**BACKGROUND**

SoCalGas Advice Letter 3117 proposed to unbundle storage capacity rights in compliance with D.01-12-018. SoCalGas filed Advice Letter 3123 on February 19, 2002 to update its transportation rates to unbundle storage from base margin on an embedded cost basis. SDG&E filed Advice Letter 1299-G on February 20, 2002 to update its rates as a result of SoCalGas' Advice Letter 3123. SoCalGas then filed Advice Letter 3123-A on March 19, 2002 to supplement Advice Letter 3123. SoCalGas has proposed in Advice Letter 3123-A that June 1, 2002 serve as the effective date of the initial Packaged Storage Service contracts.

SoCalGas proposed an alternative approach to storage unbundling with the filing of Advice Letter 3123-A. Advice Letter 3123-A proposed to mitigate the unintended and temporary rate increase to the Core that occurs in this first phase of implementation of D.01-12-018, specifically when storage is unbundled from base margin prior to transmission. The supplemental filing recognizes that it is reasonable to mitigate the impact because it was the intention of the Parties to the CSA that the implementation of the Settlement would result in almost no cost shift between customer classes. SDG&E is filing Advice Letter 1299-G-A to update its rates as a result of SoCalGas' supplemental filing.

**RATE IMPACT BY CLASS OF SERVICE**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Increase (M\$)</u>	<u>%</u>
Core	GR, GR-LI, GM, GS, GT GN-3, GTC, GTC-SD GTCA, G-NGV, GT-NGV	1,623	0.9
Noncore	GCORE, GTNC, GTNC-SD EG, EG-SD	1,817	7.1
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TOTAL		3,440	1.6

Workpapers showing the "Summary of Annual Gas Transportation Revenues" and the workpapers showing the development of SDG&E's revised rates are contained in Attachment B.

SDG&E will supplement this filing to reflect the revision of SDG&E's core and noncore procurement rates that are scheduled to be filed on May 6, 2002.

**EFFECTIVE DATE**

SDG&E respectfully requests that the tariff changes associated with this supplemental filing be made effective on June 1, 2002, concurrent with the effective date of the revised rates filed by SoCalGas in its Advice Letter 3123-A.

**PROTEST**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made either in writing or by facsimile and received within 20 days of the date this advice letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via E-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: James Frank  
Tariffs Manager  
San Diego Gas & Electric  
8315 Century Park Court, CP22D  
San Diego, CA 92123-1550  
Facsimile No. (858) 654-1788  
E-Mail: [jfrank@SempraUtilities.com](mailto:jfrank@SempraUtilities.com)

**NOTICE**

In accordance with Section III.G of General Order No. 96-A, a copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in I.99-07-003, either by providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to Martha Ulloa by facsimile at (858) 654-1789 or by e-mail to [mulloa@SempraUtilities.com](mailto:mulloa@SempraUtilities.com).

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J. STEVE RAHON  
Director - Tariffs & Regulatory Accounts

Enclosures  
(cc list enclosed)

(S:Reg\_aff/Data/AdviceLetters/gas/1299-G-A.doc)

ATTACHMENT A  
ADVICE LETTER 1299-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 12235-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 12209-G
Revised 12236-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 3	Revised 12210-G
Revised 12237-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 12068-G
Revised 12238-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 6	Revised 12069-G
Revised 12239-G	SCHEDULE GR, DOMESTIC NATURAL GAS SERVICE, Sheet 1	Revised 12212-G
Revised 12240-G	SCHEDULE GR-LI, DOMESTIC NATURAL GAS SERVICE - CARE PROGRAM, Sheet 1	Revised 12213-G
Revised 12241-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, Sheet 1	Revised 12214-G
Revised 12242-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE, Sheet 1	Revised 12215-G
Revised 12243-G	SCHEDULE GT, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK, Sheet 1	Revised 12216-G
Revised 12244-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, Sheet 1	Revised 12217-G
Revised 12245-G	SCHEDULE GTC, NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS, Sheet 1	Revised 12218-G
Revised 12246-G	SCHEDULE GTC-SD, NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS, SAN DIEGO COUNTY, Sheet 1	Revised 12219-G
Revised 12247-G	SCHEDULE GTCA, NATURAL GAS TRANSPORTATION SERVICE, FOR CORE AGGREGATION CUSTOMERS, Sheet 1	Revised 12220-G

ATTACHMENT A  
ADVICE LETTER 1299-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 12248-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL, Sheet 1	Revised 12221-G
Revised 12249-G	SCHEDULE GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR-VEHICLE SERVICE, Sheet 1	Revised 12081-G
Revised 12250-G	SCHEDULE G CORE, CORE SUBSCRIPTION NATURAL GAS SERVICE FOR RETAIL NONCORE CUSTOMERS, (Closed Schedule), Sheet 1	Revised 12223-G
Revised 12251-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS, Sheet 1	Revised 12086-G
Revised 12252-G	SCHEDULE GTNC-SD, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS SAN DIEGO COUNTY, Sheet 1	Revised 12088-G
Revised 12253-G	SCHEDULE EG, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 12089-G
Revised 12254-G	SCHEDULE EG-SD, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE FOR, ELECTRIC GENERATION CUSTOMERS - SAN DIEGO COUNTY, Sheet 1	Revised 12090-G
Revised 12255-G	TABLE OF CONTENTS, Sheet 1	Revised 12233-G
Revised 12256-G	TABLE OF CONTENTS, Sheet 2	Revised 12229-G



**PRELIMINARY STATEMENT**

Sheet 2

II. STATEMENT OF RATES

	UNIT CHARGE	LEVEL OF SERVICE			
		Unbundled 1/	Bundled 3/		
<b>A. CORE RESIDENTIAL</b>					
<b><u>Schedules GR, GR-LI, GM, GS, &amp; GT:</u></b>					
Regular Baseline	\$/therm	\$0.40371	\$0.74371	I	
Regular Non-Baseline	\$/therm	\$0.56974	\$0.90974	I	
CARE Baseline	\$/therm	\$0.25497	\$0.59497	I	
CARE Non-Baseline	\$/therm	\$0.38779	\$0.72779	I	
<b><u>Schedule GL-1:</u></b>					
Facility Charge	\$/month	N.A.	\$14.36		
Volumetric Surcharge	\$/therm	N.A.	\$0.16088		
<b>B. CORE COMMERCIAL</b>					
<b><u>Schedule GN-3:</u> 2/</b>					
Customer Charge	1000 therms	\$/month	\$5.42	\$5.42	
	21,000 therms	\$/month	\$10.84	\$10.84	
	Over 21,000	\$/month	\$108.36	\$108.36	
Winter Usage	1000 therms	\$/therm	\$0.45944	\$0.79944	I
	21,000 therms	\$/therm	\$0.18405	\$0.52405	
	Over 21,000	\$/therm	\$0.12571	\$0.46571	
Summer Usage	1000 therms	\$/therm	\$0.36137	\$0.70137	
	21,000 therms	\$/therm	\$0.17872	\$0.51872	
	Over 21,000	\$/therm	\$0.10765	\$0.44765	I
<b><u>Schedule G-NGV Service:</u></b>					
Compressed		\$/therm	N.A.	\$0.70252	I
Uncompressed		\$/therm	N.A.	\$0.41436	I
Co-Funded		\$/therm	N.A.	\$0.55844	I
<b><u>Schedule GT-NGV Service:</u></b>					
Compressed Gas		\$/therm	\$0.36252	N.A.	I
Uncompressed Gas		\$/therm	\$0.07436	N.A.	I
Co-Funded		\$/therm	\$0.21844	N.A.	I
Core Portfolio Price (GPC)	3/	\$/therm	N.A.	\$0.34000	
Sch. GTC & GTCA Rate Adjustment		\$/therm	\$0.00000	N.A.	

N.A. = Not Applicable

1/ Reflects the applicable charges under Schedules GTC & GTCA, transportation-only services to individual and aggregated core customers, respectively. The difference between the rates for bundled and unbundled services equals the Core Portfolio Price. These rates also recover a core interstate transition cost surcharge (CITCS) of \$0.00000 per therm.  
 2/ Summer Usage = April 1 to Nov.30; Winter Usage = Dec.1 to March 31.  
 3/ The above will change monthly based on changes in the rates on Schedule GPC. This rate also recovers a CITCS of \$0.00000 per therm.

(Continued)



**PRELIMINARY STATEMENT**

Sheet 3

II. STATEMENT OF RATES

C. CORE SUBSCRIPTION

**SCHEDULE GCORE**

**For Electric Generation Customers:**

**Firm Service**

Group A: Customer charges, \$ per meter per month	\$50.00	
Volumetric charges, \$ per therm.....	\$0.28882	I
Group B: Volumetric charges, \$ per therm.....	\$0.26054	I

**For All Other Noncore Customers:**

Monthly Customer Charges, \$ per meter per month of average demand:		
0 to 3,000 therms .....		\$17.34
3,001 to 7,000 therms .....		\$89.95
7,001 to 21,000 therms .....		\$163.64
21,001 to 126,000 therms .....		\$328.35
126,001 to 1,000,000 therms .....		\$658.87
Over 1,000,000 therms .....		\$1,397.93

Special Metering Fee, \$ per meter per month of average demand \$133.00

Volumetric Charges, \$ per therm:

Medium Pressure Service	Winter Season (Dec 1-Mar 31).....	\$0.34629	I
	Summer Season (Apr 1 – Nov 30).....	\$0.32547	I
High Pressure Service	Winter Season (Dec 1-Mar 31).....	\$0.31153	I
	Summer Season (Apr 1 – Nov 30).....	\$0.29595	I
Transmission-Level Service	Winter Season (Dec 1-Mar 31).....	\$0.28962	I
	Summer Season (Apr 1 – Nov 30).....	\$0.27924	I

1/ The volumetric rate recovers the costs of commodity, interstate pipeline capacity and storage services and also ITCS at a weighted average rate of 0.00038 \$/therm.

(Continued)



**PRELIMINARY STATEMENT**

Sheet 5

II. STATEMENT OF RATES

F. NONCORE TRANSPORTATION

**SCHEDULE GTNC:\***

	Units	Level of Service		
		Medium Pressure	High Pressure	Transmission
<b><u>CUSTOMER CHARGES</u></b>				
(therms)				
0 to 3,000		\$17.34	\$17.34	\$17.34
3,001 to 7,000	\$/meter	\$89.95	\$89.95	\$89.95
7,001 to 21,000	/month	\$163.64	\$163.64	\$163.64
21,001 to 126,000	of avg.	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000	demand	\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<b><u>SPECIAL METERING FEE</u></b>	\$/meter /month	\$133.00	\$133.00	\$133.00
<b><u>VOLUMETRIC CHARGES</u></b>				
Winter (Dec - Mar) 1, 3/	\$/therm	\$0.10629	\$0.07153	\$0.04962
Summer (Apr - Nov) 1, 3/	\$/therm	\$0.08547	\$0.05595	\$0.03924

**SCHEDULE GTNC-SD:\***

	Units	Level of Service		
		Medium Pressure	High Pressure	Transmission
<b><u>CUSTOMER CHARGES</u></b>				
(therms)				
0 to 3,000	\$/meter	\$17.34	\$17.34	\$17.34
3,001 to 7,000	/month	\$89.95	\$89.95	\$89.95
7,001 to 21,000	of avg.	\$163.64	\$163.64	\$163.64
21,001 to 126,000	demand	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000		\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<b><u>SPECIAL METERING FEE</u></b>	\$/meter /month	\$133.00	\$133.00	\$133.00
<b><u>VOLUMETRIC CHARGES</u></b>				
			2/	
Winter (Dec - Mar) 1, 3/	\$/therm	\$0.09190	\$0.05713	\$0.03522
Summer (Apr - Nov) 1, 3/	\$/therm	\$0.07108	\$0.04155	\$0.02484

- \*/ Rates for Firm and Interruptible service are the same.
- 1/ Summer Usage occurs from April 1 to November 30.  
Winter Usage occurs from December 1 to March 31.
- 2/ Default rate is illustrated; this rate may be subject to negotiation.
- 3/ Includes an interstate transition cost surcharge of 0.00038 \$/therm.

(Continued)



**PRELIMINARY STATEMENT**

Sheet 6

II. STATEMENT OF RATES

G. COGENERATION TRANSPORTATION

**SCHEDULE EG:**

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.04882
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02054

**SCHEDULE EG-SD:**

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.03618
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.00790

H. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
<u>Gas Storage Balancing Acct</u>			
Offset Rate	GSBA	\$0.01089	N.A.
Balancing Rate	GSBA	(\$0.00099)	(\$0.00003)
<u>Interstate Transition</u>			
<u>Cost Surcharge</u>			
Offset Rate	ITCS	\$0.00038	\$0.00038
Balancing Rate	ITCS	\$0.00012	\$0.00012
Hazardous Substance Cleanup Cost Account	HSCCA	\$0.00089	\$0.00089
Non-Margin Fixed Cost Acct-SCG	NMFCA	(\$0.00197)	(\$0.00197)
Non-Margin Fixed Cost Acct-Other	NMFCA	(\$0.00007)	(\$0.00007)

N.A. = Not Applicable

6R7

Advice Ltr. No. 1299-G-A

Decision No. 01-12-018

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Apr 5, 2002

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**SCHEDULE GR**

Sheet 1

DOMESTIC NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service for individually metered residential customers.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter</u> <u>Per Month</u>
Commodity Charge:	
Baseline Rate	
All usage, \$ per therm .....	\$0.74371
Non-Baseline Rate	
All usage, \$ per therm .....	\$0.90974

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The rates shown above include the Schedule GPC rate of \$0.34000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Franchise Fee Differential:

A franchise fee differential of 1.0% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

Note: Effective July 1, 1991, submetered mobilehome tenants billed by owners using this tariff, may be assessed a surcharge to fund a Commission Mobilehome Park Inspection Program.

(Continued)



**SCHEDULE GR-LI**

Sheet 1

DOMESTIC NATURAL GAS SERVICE - CARE PROGRAM

APPLICABILITY

Applicable to domestic natural gas service to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in a permanent single-family accommodation, separately metered by the utility, where the customer meets the provisions of Special Conditions 1 through 7 of this schedule.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

<u>Commodity Charge:</u>	<u>Per Meter Per Month</u>
Baseline Rate	
All usage, \$ per therm .....	\$0.59497
Non-Baseline Rate	
All usage, \$ per therm .....	\$0.72779

R  
R

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The rates shown above include the Schedule GPC rate of \$0.34000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

(Continued)



**SCHEDULE GM**

Sheet 1

MULTI-FAMILY NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units, including service to common central space and/or water heating facilities, supplied through one meter on a single premises in accordance with the provisions of Rule 19. This schedule also applies to multi-family accommodations defined as residential hotels. This schedule was closed to new installations on July 13, 1978, in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter Per Month</u>
<u>Commodity Charge:</u>	
Baseline Rate	
All usage, \$ per therm .....	\$0.74371
Non-Baseline Rate	
All usage, \$ per therm .....	\$0.90974

I  
I

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The therms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of residential dwelling units and/or mobilehome spaces utilizing gas service.

The rates shown above include the Schedule GPC rate of \$0.34000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Franchise Fee Differential:

A franchise fee differential of 1.0% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



**SCHEDULE GS**

Sheet 1

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE

(Closed Schedule)

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units other than in a mobilehome park supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter Per Month</u>	
<u>Commodity Charge:</u>		
CARE Baseline Rate*		
All usage, \$ per therm .....	\$0.59497	I
CARE Non-Baseline Rate*		
All usage, \$ per therm .....	\$0.72779	I
Regular Baseline Rate**		
All usage, \$ per therm .....	\$0.74371	I
Regular Non-Baseline Rate**		
All usage, \$ per therm .....	\$0.90974	I

\* Applicable to the baseline and non-baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Special Condition 7.

\*\* Applicable to the baseline and non-baseline quantities determined from the residential dwelling units that are not low-income households.

The terms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of residential dwelling units utilizing gas service.

The rates shown above include the Schedule GPC rate of \$0.34000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Discount:

The charges as determined using the above Commodity Charge will be reduced by 24.751 cents per day for each residential dwelling unit utilizing gas service. The resulting net charges cannot, however, result in a credit to the customer.

(Continued)



**SCHEDULE GT**

Sheet 1

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units in a mobilehome park supplied through one meter on a single premises and sub-metered to all individual units in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter Per Month</u>	
<u>Commodity Charges:</u>		
CARE Baseline Rate*		
All usage, \$ per therm .....	\$0.59497	I
CARE Non-Baseline Rate*		
All usage, \$ per therm .....	\$0.72779	I
Regular Baseline Rate**		
All Usage, \$ per therm .....	\$0.74371	I
Regular Non-Baseline Rate**		
All usage, \$ per therm .....	\$0.90974	I

\* Applicable to the baseline and non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Special Condition 7.

\*\* Applicable to the baseline and non-baseline quantities determined from the mobilehome spaces utilizing service that are not low-income households.

The terms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of mobilehome spaces utilizing gas service.

The rates shown above include the Schedule GPC rate of \$0.34000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Discount:

The charges as determined using the above Commodity Charge will be reduced by 33.073 cents per day for each mobilehome space utilizing gas service. The resulting net charges cannot, however, result in a credit to the customer.

(Continued)



**SCHEDULE GN-3**

Sheet 1

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as non-residential core service, and assigned end-use priorities P-1 or P-2A. End-use priorities are defined in Rule 14.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

**Customer charges**, \$ per meter per month:  
(Annualized monthly usage<sup>1</sup> between)

0 to	1,000	\$5.42
1,001 to	21,000	\$10.84
Over	21,000	\$108.36

**Volumetric charges**, \$ per therm:

Winter Season (December 1 – March 31)

0 to	1,000	\$0.79944	I
1,001 to	21,000	\$0.52405	I
Over	21,000	\$0.46571	I

Summer Season (April 1 – November 30)

0 to	1,000	\$0.70137	I
1,001 to	21,000	\$0.51872	I
Over	21,000	\$0.44765	I

The rates shown above include the Schedule GPC rate of \$0.34000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Notes: <sup>1</sup> Annualized monthly usage is defined as the customer's average usage per month for the past 12 billing months.

(Continued)

1R7  
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**SCHEDULE GTC**

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as:

- (1) Core usage that is measured through a single gas meter with usage in excess of 120,000 therms annually or an average usage of 10,000 therms per month during the season gas is used; or
- (2) Core usage that is measured through the same gas meter or located on the same premise as noncore usage receiving intrastate transportation-only service for the same customer of record.

Core customers who do not meet the above applicability may opt to aggregate their core loads with other core customers and receive service under Schedule GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>	
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.40371	I
	All Excess	\$0.56974	I
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.25497	I
	All Excess	\$0.38779	I
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.45944	I
	1,000 to 21,000	\$0.18405	I
	Over 21,000	\$0.12571	I
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.36137	I
	1,000 to 21,000	\$0.17872	I
	Over 21,000	\$0.10765	I
GT-NGV:	Compressed Gas	\$0.36252	I
	Uncompressed Gas	\$0.07436	I
	Co-Funded	\$0.21844	I

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



**SCHEDULE GTC-SD**

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS  
SAN DIEGO COUNTY

APPLICABILITY

Applicable to core customers who receive services directly from SoCalGas for the transportation of gas supplies across the SoCalGas pipeline system for delivery to the UDC's service territory. Core customers are defined as customers eligible for gas service on the "otherwise applicable rate schedule" listed in the Rates section herein, or who receive service on Schedules GTC or GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY: Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>	
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.39002	R
	All Excess	\$0.55605	I
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.24128	R
	All Excess	\$0.37410	I
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.44575	I
	1,001 to 21,000	\$0.17036	R
	Over 21,000	\$0.11202	R
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.34768	I
	1,001 to 21,000	\$0.16503	R
	Over 21,000	\$0.09396	R
GT-NGV:	Compressed Gas	\$0.34883	I
	Uncompressed Gas	\$0.06067	R
	Co-Funded	\$0.20475	R

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



**SCHEDULE GTCA**

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE  
FOR CORE AGGREGATION CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as firm transportation of natural gas, with aggregated core usage having a minimum transport volume of 120,000 therms annually from a group of end-users, where each end-use meter is classified as core usage and located within SDG&E's service territory. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>	
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.40371	I
	All Excess	\$0.56974	I
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.25497	I
	All Excess	\$0.38779	I
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.45944	I
	1,001 to 21,000	\$0.18405	I
	Over 21,000	\$0.12571	I
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.36137	I
	1,001 to 21,000	\$0.17872	I
	Over 21,000	\$0.10765	I
GT-NGV:	Compressed Gas	\$0.36252	I
	Uncompressed Gas	\$0.07436	I
	Co-Funded	\$0.21844	I

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



**SCHEDULE G-NGV**

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL

APPLICABILITY

Applicable to natural gas service for motor-vehicle customers.

TERRITORY

Within the entire territory served natural gas by the utility. In the case of compressed natural gas service, available where capacity at existing refueling stations exists.

RATES

- A. Compressed Natural Gas For Vehicles:  
Bundled Charge, cents per therm: ..... 70.252
- B. Uncompressed Natural Gas For Vehicles:  
Bundled Charge, cents per therm: ..... 41.436
- C. Co-Funded Stations:  
Bundled Charge, cents per therm: ..... 55.844

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The number of therms shall be determined in accordance with the provisions of Rule 2 - Description of Service.

Rates hereunder are subject to adjustment for any applicable taxes or surcharges which may be assessed.

The rates shown above include the Schedule GPC rate of \$0.34000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Co-Funded Station Commodity Charge Proration

A Station jointly funded by the Customer and the utility, defined as a Co-funded Station, shall have the Commodity Charge prorated to reflect the Customer share of the funding for construction of the total station. The proration percentage used for the Commodity Charge shall be the same percentage as used in the co-funding of the total station. The Commodity Charge proration shall be between the Uncompressed Commodity Charge and the applicable Compressed Commodity Charge.

(Continued)



**SCHEDULE GT-NGV**

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR-VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles, to customers whose monthly gas throughput is at least 10,000 therms per month during the months in which gas is consumed.

TERRITORY

Within the entire service territory served natural gas by the utility.

RATES

A.	<u>Compressed Natural Gas For Vehicles:</u> Transport Charge, cents per therm: .....	36.252	I
B.	<u>Uncompressed Natural Gas For Vehicles:</u> Transport Charge, cents per therm: .....	7.436	I
C.	<u>Co-Funded Stations:</u> Transport Charge, cents per therm: .....	21.844	I

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

The number of therms shall be determined in accordance with the provisions of Rule 2 - Description of Service.

Rates hereunder will be adjusted to reflect changes in the effective SoCalGas volumetric rate within 30 days of a change to such rates, and shall be subject to revision in conjunction with the utility's Biennial Cost Allocation Proceeding (BCAP).

Franchise Fee Differential

A franchise fee differential of 1% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



**SCHEDULE GCORE**

Sheet 1

CORE SUBSCRIPTION NATURAL GAS SERVICE FOR RETAIL NONCORE CUSTOMERS  
(Closed Schedule)

APPLICABILITY

Applicable to bundled natural gas service where the utility provides for the purchase and delivery of natural gas supplies, and available to all noncore customers, including electric generation customers; where the annual average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who were classified as noncore prior to September 17, 1993, may retain their noncore eligibility.

Pursuant to Decision 01-12-018, core subscription service is closed to new customers. Customers currently served under this schedule may remain so until their contract expiration date. Customers with contracts for service under this schedule expiring March 31, 2002, may continue service under this schedule on a month-to-month basis, until the start of Southern California Gas Company's first open season for backbone transmission capacity.

Upon the start of Southern California Gas Company's first open season for backbone transmission capacity, customers being served under this schedule who fail to provide written notification of their gas service provider will be automatically transferred to core service under Schedule GN-3.

This rate schedule shall be cancelled 90 days after Southern California Gas Company's first open season for backbone transmission capacity.

TERRITORY

Applicable throughout the utility's service territory.

RATES

For Electric Generation Customers:	<u>Firm Service</u>
<b>Group A:</b> Customer charges, \$ per meter per month	\$50.00
Volumetric charges, \$ per therm	\$0.28882
<b>Group B:</b> Volumetric charges, \$ per therm	\$0.26054

For All Other Noncore Customers:

<u>Monthly Customer Charges</u> , \$ per meter per month of average demand:	
0 to 3,000 therms .....	\$17.34
3,001 to 7,000 therms .....	\$89.95
7,001 to 21,000 therms .....	\$163.64
21,001 to 126,000 therms .....	\$328.35
126,001 to 1,000,000 therms .....	\$658.87
Over 1,000,000 therms .....	\$1,397.93

Special Metering Fee, \$ per meter per month ..... \$133.00

Volumetric Charges, \$ per therm:

Medium-Pressure Service	Winter Season (Dec 1- Mar 31).....	\$0.34629
	Summer Season (Apr 1 -Nov 30) .....	\$0.32547
High-Pressure Service	Winter Season (Dec 1- Mar 31).....	\$0.31153
	Summer Season (Apr 1 -Nov 30) .....	\$0.29595
Transmission-Level Service	Winter Season (Dec 1- Mar 31).....	\$0.28962
	Summer Season (Apr 1 -Nov 30) .....	\$0.27924

(Continued)



**SCHEDULE GTNC**

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who received service on this schedule as of September 17, 1993, may retain their noncore eligibility.

TERRITORY

Applicable throughout the utility's service territory.

RATES

<u>CUSTOMER CHARGES</u> (therms)	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
0 to 3,000	\$/meter	\$17.34	\$17.34	\$17.34
3,001 to 7,000	/month	\$89.95	\$89.95	\$89.95
7,001 to 21,000	of avg.	\$163.64	\$163.64	\$163.64
21,001 to 126,000	demand	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000		\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$133.00	\$133.00	\$133.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar)	\$/therm	\$0.10629	\$0.07153	\$0.04962
Summer (Apr - Nov)	\$/therm	\$0.08547	\$0.05595	\$0.03924

\*Customers may choose between firm and/or interruptible services. The rates are the same for either service.

(Continued)



**SCHEDULE GTNC-SD**

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR NONCORE CUSTOMERS SAN DIEGO COUNTY

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible transportation of natural gas within the County of San Diego; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who received noncore service as of September 17, 1993, may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under an applicable SoCalGas service schedule for transportation services across the SoCalGas pipeline system for delivery to SDG&E's service territory.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>Customer Charges</u> (therms)				
0 to 3,000	\$/meter	\$17.34	\$17.34	\$17.34
3,001 to 7,000	/month	\$89.95	\$89.95	\$89.95
7,001 to 21,000	of avg.	\$163.64	\$163.64	\$163.64
21,001 to 126,000	demand	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000		\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<u>Special Metering Fee</u>	\$/meter /month	\$133.00	\$133.00	\$133.00
<u>Volumetric Charges</u>				
Winter (Dec - Mar)	\$/therm	\$0.09190	\$0.05713	\$0.03522
Summer (Apr - Nov)	\$/therm	\$0.07108	\$0.04155	\$0.02484

\*Customers may chose between firm and/or interruptible services. The rates are the same for either service.

(Continued)



**SCHEDULE EG**

Sheet 1

**NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS**

**APPLICABILITY**

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is not available to entities who are affiliates of Sempra Energy.

**TERRITORY**

Applicable throughout the utility's service territory.

**RATES**

**Firm**

**Interruptible**

**Group A**

Customer charges, \$ per meter per month .....	\$50	\$50
Volumetric charges, \$ per therm .....	0.04882	0.04882

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**Group B**

Volumetric charges, \$ per therm .....	0.02054	0.02054
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Group A rates are applicable to customers whose annual average usage per meter is less than 3 million therms per year. Group B rates are applicable to all other customers. Annual average usage is defined as active usage during a period of any 12 contiguous months within the most recent 24 months. Active usage is defined as gas use in excess of 1,000 therms per month.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges. Add any applicable taxes, fees, regulatory surcharges, or additional transportation charges imposed on the utility as a result of gas transportation under this schedule.

The charges for service under this schedule are the same for customers electing either firm or interruptible service.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$0.00038 per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

**Franchise Fee Differential**

A franchise fee differential of 1% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



**SCHEDULE EG-SD**

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE FOR  
ELECTRIC GENERATION CUSTOMERS - SAN DIEGO COUNTY

**APPLICABILITY**

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is available to both entities who are and are not affiliates of Sempra Energy. Service under this schedule must be taken in conjunction with service under SoCalGas Schedule GT-SD.

**TERRITORY**

Applicable throughout the utility's service territory.

**RATES**

**Group A**

	<b><u>Firm</u></b>	<b><u>Interruptible</u></b>
Customer charges, \$ per meter per month .....	\$50	\$50
Volumetric charges, \$ per therm .....	0.03618	0.03618

**Group B**

Volumetric charges, \$ per therm .....	0.00790	0.00790
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Group A rates are applicable to customers whose annual average usage per meter is less than 3 million therms per year. Group B rates are applicable to all other customers. Annual average usage is defined as active usage during a period of any 12 contiguous months within the most recent 24 months. Active usage is defined as gas use in excess of 1,000 therms per month.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges. Add any applicable taxes, fees, regulatory surcharges, or additional transportation charges imposed on the utility as a result of gas transportation under this schedule.

The charges for service under this schedule are the same for customers electing either firm or interruptible service.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$0.00038 per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

**Franchise Fee Differential**

A franchise fee differential of 1% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

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Regulatory Affairs

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